



# METHODOLOGY

Carbon Minds database – methodology document  
Version 2.03(2026)



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### **Products covered in the Carbon Minds database:**

The Carbon Minds database is the core of Carbon Minds life cycle assessment (LCA) and product carbon footprint (PCF) products.

Currently the Carbon Minds database is the foundation of the following products: Carbon Footprint and LCA data, also referred to as cm.chemicals, Supplier Footprint Analytics, and modeling-on-demand. Additionally, the Carbon Minds database is a critical resource for our consulting activities, encompassing PCF & LCA studies and Net-Zero Pathway strategies.



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**Version 2.03(2026), Carbon Minds**

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# 1. Introduction

Life Cycle Assessment (LCA) is a powerful tool to determine the environmental impacts of products and services. In particular, LCA considers a product's interactions with the environment at all stages of the life cycle, from the extraction of raw materials through the production and transportation of products to the final disposal of wastes. By assessing these interactions along the life cycle, LCA can be used to determine a wide-range of environmental impacts, uncover the sources of environmental impacts and avoid problem shifting between life cycle stages and environmental impacts. Thus, LCA can provide robust evidence about the environmental impact of products and enable environmental guidance for industry, politics, academia, and consumers to reduce environmental impacts.

To provide this evidence and guidance, LCA studies require a large amount of data on products and services across global value chains. This includes technical, market and trade data, which enables LCA to track flows of products and energy throughout the global economy. Gathering this data is especially challenging for industries with highly complex and globalized value chains. One of such cases is the chemical value chain. The global chemical value chain typically involves various production sites worldwide. Each of these production sites has site-specific supplies of raw materials and energy, and for a given chemical, typically, more than one production pathway. These differences lead to varying environmental impacts for the same chemical product depending on the actual supply and value chain. Thus, LCA studies that provide evidence and guidance about environmental impacts of chemicals, require accurate and reliable data depicting the chemical's actual value chain.

For this purpose, we have developed the Carbon Minds database, a comprehensive LCA database focusing exclusively on chemical value chains. In particular, the database covers the production of over 1700 chemical products, including basic chemicals, chemical intermediates, formulated products, and materials including polymers and plastics. These chemical products are modeled in up to 190 regions, e.g., Europe or North America, and countries, e.g., Germany, the United States or China.

With the Carbon Minds database we aim to provide LCA practitioners with data to conduct representative and reliable LCA studies of chemical value chains, fully compliant with the ISO standards 14040<sup>1</sup> and 14044<sup>2</sup> for Life Cycle Assessment, and ISO 14067<sup>3</sup> for Product Carbon Footprint calculations. Furthermore, the Carbon Minds database can be used for compliant product carbon footprint calculations according to guidelines developed by Together for Sustainability (TfS)<sup>4</sup> as well as the Greenhouse Gas (GHG)<sup>5</sup> protocol, the World Business Council for Sustainable Development

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<sup>1</sup> International Organization for Standardization. 2021. Environmental management - Life cycle assessment - Principles and framework. ISO 14040:2006.

<sup>2</sup> International Organization for Standardization. 2022. Environmental management - Life cycle assessment - Requirements and guidelines. ISO 14044:2006.

<sup>3</sup> International Organization for Standardization. 2018. Greenhouse gases - Carbon footprint of products - Requirements and guidelines for quantification. ISO 14067:2018.

<sup>4</sup> Together for Sustainability. December 2024. The Product Carbon footprint Guideline for the Chemical Industry – Version 3.0.

<sup>5</sup> The Greenhouse Gas Protocol. Product Life Cycle Accounting and Reporting Standard.

(WBCSD)<sup>6,7</sup> guidelines, and the methodology for PCF calculations for lubricants and other specialities developed by UEIL and ATIEL<sup>8</sup>. To ensure the representativeness and reliability of our data, we adhere to seven principles:

- **Representative and accurate.** Chemical value chains are complex and can vary largely depending on their raw materials, production technologies, and countries. The Carbon Minds database aims to capture these differences as precisely as possible. For this purpose, we model chemical value chains starting at production plant-level data and based-on in-depth trade models between countries. By this means, the Carbon Minds database reveals differences in environmental impacts due to raw materials, production technologies, and countries at an unprecedented level of detail.
- **Consistent.** Environmental assessments commonly aim to provide evidence and guidance to compare the environmental impacts of products or to find potential reduction measures. To make these comparisons and find reduction measures, a consistent calculation methodology must be applied across entire chemical value chains to reduce ambiguity of data. Thus, the Carbon Minds database is based on a single methodology, applied consistently to every single dataset.
- **Complete.** It is essential to ensure the completeness of the Carbon Minds database. Completeness refers to the extent to which relevant data is covered. To achieve completeness, we apply sophisticated modelling and verification principles, such as checks and cross-checks with other sources and statistics.
- **Relevant.** Accurate and relevant LCA data is essential for informed decision making. To ensure the relevance of the Carbon Minds database, we closely cooperate with the chemical industry, relevant industry associations and our customers. Moreover, the Carbon Minds database provides a transparent and comprehensive documentation with relevant and needed information.
- **Quality assured.** Developing LCA data for chemical value chains requires detailed data about raw materials, production technologies, and countries. However, only with stringent quality controls is it possible to ensure the integrity of the data. For this purpose, employees of Carbon Minds with the relevant qualification have checked the underlying data and methodology. Furthermore, the methodology and parts of the data have been independently reviewed and certified by TÜV Rheinland. The certification also includes annual monitoring of potential changes.
- **Transparent.** The correct interpretation and LCA study's results require a detailed understanding of the underlying data and methodology. Transparency in modelling assumptions and data quality is crucial. This document aims to illustrate the methodology, data quality and assumptions as transparent as possible.

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<sup>6</sup> Pathfinder Framework, 2023. Guidance for the Accounting and Exchange of Product Life Cycle Emissions. Powered by wbcscd. Version 2.0

<sup>7</sup> WBCSD, 2014. Lifecycle Metrics for Chemical Products. A guideline by the chemical sector to assess and report on the environmental footprint of products, based on life cycle assessment.

<sup>8</sup> Union of the European Lubricants Industry (UEIL) and Technical Association of the European Lubricants Industry (ATIEL). October 2025. Methodology for Product Carbon Footprint Calculation for Lubricants and other Specialities. Version 1.2.

- **Scientific.** The Carbon Minds database is continuously updated and revised in alignment with the latest scientific findings. Its foundations and updates were developed and are tested through extensive scientific research at leading scientific institutes such as the RWTH Aachen University or the ETH Zurich. Its alignment with scientific research ensures that the database remains at the forefront of the field, meeting the highest scientific standards.

In the following Chapter 2, we will present an overview of the methodology for the Carbon Minds database. In Chapter 3, we illustrate the Goal and Scope of the Carbon Minds database and included LCA datasets and explain the quality of the underlying data. Subsequently, Chapter 4 illustrates specific details of our modeling approach, including transportation, international trade, and waste incineration. Finally, Chapter 5 presents the documentation of the datasets, as well as the data quality ratings. This document and the methodology for the Carbon Minds database is reviewed by TÜV Rheinland Energy & Environment GmbH in an independent external review. A copy of the Review Report by TÜV Rheinland on the 'Critical Review of the Methodology for the Carbon Minds LCI Database' is attached to this document (cf. Annex C).

## 2. Overview of the Carbon Minds database

Chapter 2 provides an overview of the four major steps that are performed to provide representative and accurate, consistent, complete, relevant, quality assured, transparent, and scientific environmental data for chemical and plastic products to our customers. These four steps include (cf. Figure 1):

- (1) The collection of state-of-the-art input data.
- (2) The compilation of a consistent life cycle inventory model (LCI model) of the chemical industry.
- (3) The generation of the Carbon Minds database that is provided to our customers.
- (4) The continuous maintenance, updating, and reviewing of the input data, the LCI model, and the Carbon Minds database.

The following sections give a brief overview of each step, while Chapters 3 to 5 provide a more detailed discussion. Section 2.1 summarizes the state-of-the-art input data that is collected and required to build the Carbon Minds database. Section 2.2 gives an overview of how the input data is used to build a representative and consistent LCI model of the chemical industry. Afterward, Section 2.3 summarizes the scope of the datasets available in the Carbon Minds database and provided to our customers. Finally, Section 2.4 summarizes our approach to maintain, update and review input data, the LCI model, and the Carbon Minds database.

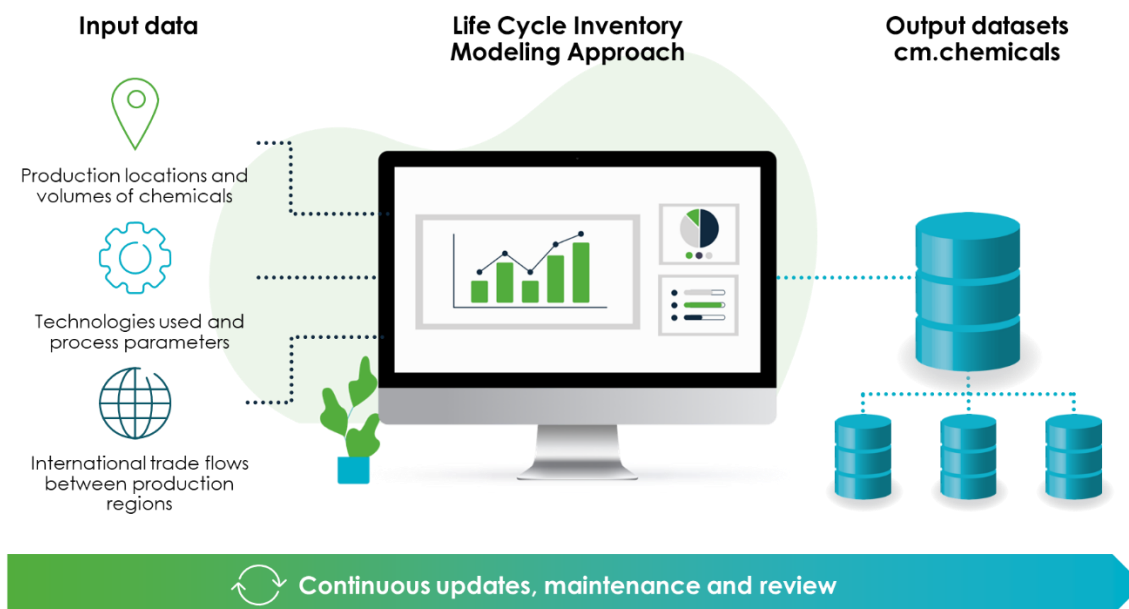


Figure 1: Major four steps to generate the Carbon Minds database and output datasets that are provided to our customers.

## 2.1 Collection of input data

To calculate a consistent LCI model of the chemical industry, three types of data are collected:

(1) **Technology data.** This data depicts the full mass and energy balances for each production technology. For instance, this data includes information about the raw material consumption, utilities (e.g., energy use), resource extractions, emissions, co-products, and waste consumption of the steam cracking of naphtha. We use state-of-the-art data providers, extensive literature research, and our own modeling to obtain the data. State-of-the-art data providers include Nexant<sup>9</sup>, S&P<sup>10</sup>, and Intratec<sup>11</sup>. All obtained data is checked internally by our chemical engineering experts and extended to include data about direct emissions and waste streams. In particular, direct emissions and waste streams largely influence the environmental impacts of chemical production (cf. Section 4.4.3 for a detailed description of waste modeling).

Any deviations from the described methodology for individual technology datasets are explicitly documented within the respective datasets.

(2) **Market information.** This data includes, for instance, how much ethylene is produced in Ludwigshafen via the steam cracking of naphtha. Furthermore, this data includes meta-information, like the company operating the plant (e.g., the BASF in Ludwigshafen) or the first year of operation. By including the data, we know which chemical is produced in which city, in which volume, by which company, and via which technology.

All market data is obtained from trusted providers, such as the ICIS Supply and Demand Database<sup>12</sup> or Nexant<sup>9</sup>, as well as from own literature research. Additionally, the input data is accompanied by our research to check and validate but also extend the respective market data.

(3) **Trade data.** This data depicts, for instance, the imports of ethylene from the Netherlands to Germany. Including this data offers the possibility to understand which chemical is traded between countries.

The data about international trade flows is based on reported information by each country to the United Nations Statistical Division. The data are partly modified in a harmonization step to correct errors and increase data consistency.

More details about the data are provided throughout Chapters 3 and 4.

After collection, the data is extensively consolidated, combined with each other and with own modeling approaches, and finally used to generate the life cycle inventory model. The life cycle inventory model is described in the next section.

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<sup>9</sup> <https://www.nexanteca.com/>

<sup>10</sup> <https://www.spglobal.com/en>

<sup>11</sup> <https://www.intratec.us/>

<sup>12</sup> <https://www.icis.com/explore/services/supply-and-demand-database/>

## 2.2 Life Cycle Inventory Model

To generate our LCI model, we automatically import and process the input data via Matlab and Python scripts. These scripts ultimately compile a consistent LCI model of the chemical industry (cf. Figure 1). The compilation is carried out in four main steps: In the first step, we explicitly model individual chemical plants. Subsequently, we model how individual plants interact in the context of integrated production sites. Afterward, we specify how individual plants and integrated sites contribute to national production mixes and consumption mixes. Finally, we add an extension layer to the model that depicts additional market dominant and industrially relevant technologies for a single chemical product. A detailed description of the modeling approach is provided in Chapter 4.

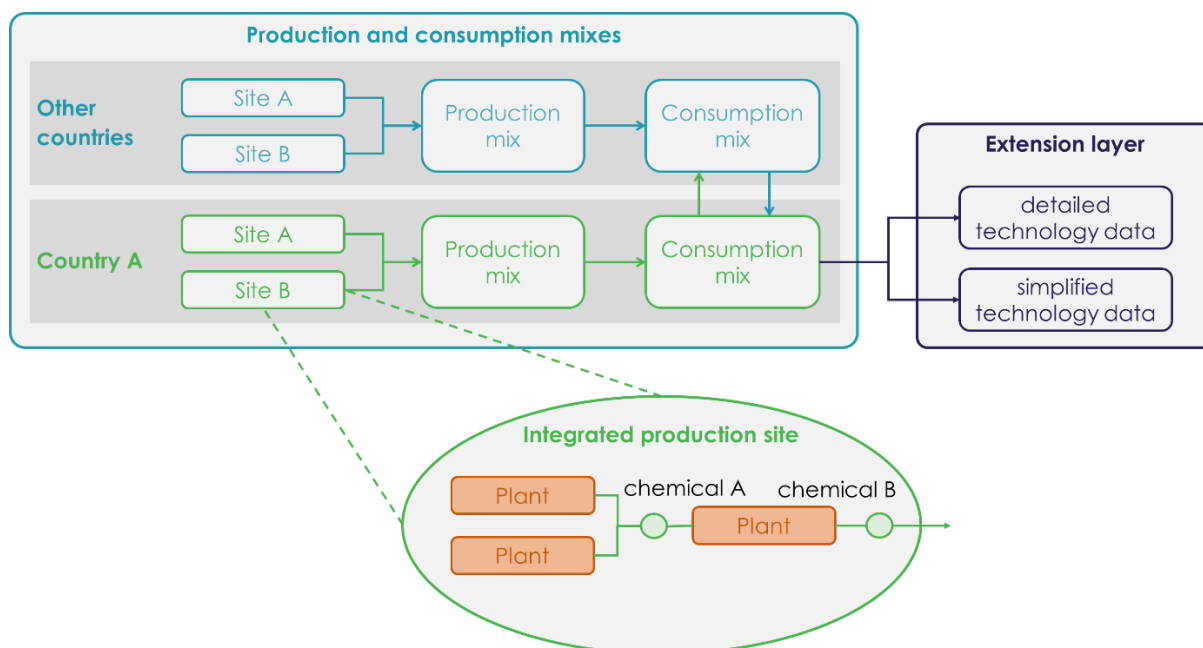


Figure 2: Simplified structure of the LCI model used to generate the Carbon Minds database.

**Individual chemical production plants.** To model individual chemical plants (cf. Figure 2, bottom, in orange), we use information on the production location for each chemical plant, the production volume, and the exact production technology used in the chemical plant. Afterward, detailed mass and energy balances are included for each chemical plant depending on the respective production technology. By this means, the raw material consumption, utilities (e.g., energy use), resource extractions, emissions, co-products, and wastes are included for each chemical plant.

**Integrated production sites.** After chemical plants are modeled individually, we model interactions between chemical plants within integrated production sites (cf. Figure 2, bottom, green circles and lines). These interconnections are based on the mass- and energy balances of each individual chemical plant. Chemical plants located in the same city are assumed to be in the same integrated production site. The modeling of integrated production sites allows us to account for plant-specific supplies of raw materials within an integrated production site.

**Production and consumption mixes.** After modeling all production plants and integrated production sites in a country, we calculate the average national production and consumption mixes (cf. Figure 2, top left). The production mix in a country is calculated from the output of all chemical plants, which produce a given chemical in that country. The production mix is calculated based on the country's proportional share of national production contributed by each chemical plant. However, the national production mix of a chemical does not necessarily reflect the consumption of that chemical in that country because parts of the amount consumed may be imported from other countries. Furthermore, parts of the national production may be exported to other countries. Consequently, the consumption mix is represented by the sum of a country's production mix, plus imported chemicals, minus exported chemicals.

**Extension layer.** The extension layer (cf. Figure 2, top right) models the production of additional chemicals based on individual production technologies for which market information is unavailable. Each production technology is represented by its technical flows (e.g., reactants, utilities, co-products, waste) and its elementary flows such as emissions and resource extractions. The technical and elementary flows are obtained either from detailed technology data or simplified technology data (cf. Section 4.4.4).

Further details about the modeling principles are provided in Chapter 4.

## 2.3 Datasets in the Carbon Minds database

Based on the LCI model of the chemical industry, the aggregated LCI datasets (i.e., system datasets) available in the Carbon Minds database are generated.

These aggregated datasets are:

- **Plant-specific datasets** represent the production of a chemical in a specific chemical plant in a given site by a given technology and producer. Note that plant-specific datasets are only generated in the background of the Carbon Minds database to ensure a high level of detail and granularity in the modeling, but they are not provided to customers. Examples:
  - The production of methanol in Ludwigshafen, Germany by BASF using steam methane reforming.
  - The production of acrylonitrile in Anqing, China by Sinopec using propylene ammoxidation.
- **Supplier-specific datasets** represent the production mass-weighted average of all plant-specific datasets for the chemical where the respective plants are owned by the specific supplier in the specific country. Examples:
  - The average production of methanol by BASF in Germany.
  - The average production of acrylonitrile by Sinopec in China.
- **Technology-specific datasets (core layer)** represent the production mass-weighted average of all plant-specific datasets for a chemical that utilize the same production technology in a specific country or a broader region. Examples:
  - The average production of methanol by steam methane reforming in Germany.
  - The average production of acrylonitrile by propylene ammoxidation in China.

- **Production mix datasets** represent the production mass-weighted average of all plant-specific datasets in a country or a broader region (e.g. Europe) that produce the same chemical. Examples:
  - The average production of methanol in Germany.
  - The average production of acrylonitrile in Europe.
  - The global average production of ethylene.
- **Consumption mix datasets** represent the production mass-weighted average of all plant-specific datasets in a country or a broader region (e.g., Europe) producing the chemical plus all mass-weighted imports to that country or broader region for the chemical. Thus, consumption mixes typically include both local production in the country or broader region, and imports from other countries or broader regions. Examples:
  - The average consumption of methanol in Germany.
  - The average consumption of acrylonitrile in Europe
  - The global average consumption of ethylene.
- **Technology-specific datasets (extension layer)** represent one production technology for a specific chemical in a country or broader region by assuming the consumption mixes or other technology datasets (extension layer) as inputs. Examples:
  - The production of chloroform in Germany using the thermal chlorination of methane.
  - The production of cyclohexane in China using the hydrogenation of benzene.

Besides the per default generated LCI datasets, the LCI model can be used to provide **data-on-demand datasets** for other geographical scopes, cross-company scopes, and many other options. For further information and discussion about the potential to generate your data-on-demand datasets, feel free to contact us at: [info@carbon-minds.com](mailto:info@carbon-minds.com) datasets or pay a visit to [www.carbon-minds.com](http://www.carbon-minds.com).

In addition, Carbon Minds provides access to its datasets via the Carbon Minds Database Online Portal (<https://access.carbon-minds.com>), which serves as a structured interface to explore dataset documentation, access LCI and LCIA results (depending on the respective license scope), and compare process datasets through an interactive dashboard. The portal provides structured access to metadata, methodological descriptions, and versioned dataset information.

## 2.4 Maintenance, updates, and review

New data and technologies, new scientific findings, new methods, or new user requirements lead to a constant opportunity and need to update and maintain the Carbon Minds database. Since maintenance requires constant work, we revise the input data and the model of the chemical industry continuously throughout the year. At least one expert for each input data type ensures that the respective input data is always up-to-date. Through our granular concept and modeling design, all parts of the input data can be maintained separately, and changes can be included in the model of the chemical industry throughout the year.

Based on the continuous maintenance of the input data and the model of the chemical industry, we provide a yearly update of the Carbon Minds database and all output datasets. Furthermore, we use versioning to enable the recalculation of older versions of the Carbon Minds database and respective output datasets.

The Carbon Minds database methodology is designed to provide data for ISO 14040/14044 compliant LCA studies, ISO 14067 compliant PCF studies, PCF calculations compliant with the Together for Sustainability (TfS) guideline for product carbon footprints, as well as PCF calculations compliant with the Product Life Cycle Accounting and Reporting Standard of the GHG Protocol, the World Business Council for Sustainable Development (WBCSD) guidelines, and PCF calculations compliant with the UEIL and ATIEL methodology for PCF calculations of lubricants and other specialities. Furthermore, the compliance of the methodology to generate the Carbon Minds database with the ISO standards 14040, 14044, and 14067 is reviewed by TÜV Rheinland Energy & Environment GmbH in an independent external review. Additionally, the review by TÜV Rheinland Energy & Environment GmbH certifies the compliance of the methodology with the TfS guideline, the GHG product standard, the World Business Council for Sustainable Development (WBCSD) guidelines, and the UEIL and ATIEL methodology. The review covers the check of methodological approaches, a selected sample of primary and secondary input data, the documentation, the qualification of our employees, the calculation model, and the check of a selected number of output datasets. Annex C contains a copy of the Review Report by TÜV Rheinland Energy & Environment GmbH on the 'Critical Review of the Methodology for the Carbon Minds LCI Database'.

## 3. Goal and scope of the Carbon Minds database

This chapter summarizes the goal and scope definition of the Carbon Minds database according to the relevant ISO standards and industry guidelines/methodologies. The following Section 3.1 summarizes the goal and the subsequent Section 3.2 the scope of the Carbon Minds database. In Section 3.3, we define data quality criteria, to specify the data quality of the datasets.

### 3.1 Goal of the Carbon Minds database

The goal of the Carbon Minds database is to provide a representative, consistent, quality-assured, and transparent source of LCA datasets representing the production of chemicals and plastics. By this means, the Carbon Minds database aims to enable LCA practitioners to conduct LCA and Product Carbon Footprint (PCF) studies on the production and use of chemicals in compliance with the relevant ISO standards and industry guidelines/methodologies. Moreover, the Carbon Minds database aims to support Corporate Carbon Footprint (CCF) studies. Following the ISO standards, the following goal can be defined for the cm. chemicals database:

**Intended application.** The goal of all datasets is to reflect the environmental exchanges and the resulting environmental impacts associated with chemical production chains as precisely as possible. By this means, the Carbon Minds database can be used for any environmental assessment like LCA, carbon footprint assessment, or corporate carbon footprint calculation.

**Reasons.** Gathering LCI data is frequently seen as the major obstacle when performing LCAs for chemical products.<sup>13</sup> Providing representative and accurate, consistent, complete, relevant, quality assured, transparent, and scientific LCI data is, thus, the key to enabling LCA practitioners to conduct more representative and reliable LCA studies. Performing representative and reliable LCA studies is crucial for offering robust environmental decision support.

**Intended audience.** The Carbon Minds database was made for all LCA practitioners in, for instance, research and academia, consulting, politics, or industry.

**Comparative assertions.** The environmental assessments carried out based on our datasets can support various goals, including comparative assessments to be disclosed to the public. Nevertheless, the Carbon Minds database alone does not intend or support any comparative assertions to be disclosed to the public.

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<sup>13</sup> Maranghi, S. and Brondi, C., 2020. Life Cycle Assessment in the Chemical Product Chain. Springer International Publishing.

## 3.2 Scope of the Carbon Minds database

This section covers the scope definition of the Carbon Minds database and the respective output datasets (cf. Section 2.3).

### 3.2.1 Function, functional unit and declared unit

LCA according to ISO 14040/14044 quantifies the environmental impacts of a product system relative to its function, e.g., global warming impact per production of 1 kg of product. The so-called functional unit specifies and quantifies the function of a product system. The definition of a functional unit enables a fair comparison of different product systems serving the same function.

PCF calculations according to ISO 14067 quantify the carbon footprint of a product system, or a portion of it (i.e. partial PCF). The Carbon Minds database uses a cradle-to-gate approach, which results in the consideration of partial product systems. Partial product systems, according to ISO 14067, are quantified by the declared unit instead of the functional unit. The declared unit specifies and quantifies the amount of a partial product system. The definition of a declared unit serves as a basis for comparing the environmental impacts of different products or services.

The functional units or declared units of all datasets are defined in relation to the datasets' reference products, i.e., the chemicals for which the datasets are compiled. The definition of the functional unit or declared unit depends on the type of dataset, as shown in Table 1. In the Carbon Minds database, the amount of product, e.g., 1 kg, is used to depict the functional unit.

The functional unit or declared unit is also highlighted in the documentation (cf. Chapter 5) of each dataset generated from the Carbon Minds database.

Table 1. Functional units or declared units of different types of datasets.

| Type of dataset              | Functional unit / declared unit             |
|------------------------------|---|
| Supplier-specific datasets   | Production of 1 kg of the reference product |
| Production mix datasets      | Production of 1 kg of the reference product |
| Consumption mix datasets     | Supply of 1 kg of the reference product     |
| Technology-specific datasets | Production of 1 kg of the reference product |

### 3.2.2 System boundaries

The system boundaries define which processes, material flows, and energy flows belong to the product system represented by a dataset. **All datasets in the Carbon Minds database have cradle-to-gate system boundaries.**

These cradle-to-gate system boundaries include all relevant processes needed for the production or supply of a respective chemical (cf. Table 1): from the extraction of raw materials ("cradle") through the production of all energy and material flows required to all final commissioning. The system boundaries also include transportation services related to international trade and waste disposal throughout the production chains, as illustrated in Sections 4.4.2 and 4.4.3.

For consumption mix datasets, the "gate" represents the factory gate (entrance gate) of a potential production facility that consumes the respective chemical in the consumption mix region or country. Consumption mix datasets include transportation processes for both internationally traded intermediate products and the reference product's imports to the target market represented by the consumption mix. For all other datasets, the "gate" represents each "chemical plant's" factory gate (exit gate) producing the chemical represented by the dataset.

For example, for the consumption mix of methanol in Germany, the "gate" represents the factory gate of a chemical production plant in Germany which consumes the consumption mix of methanol. Thus, the consumption mix of methanol in Germany takes into account the national production of methanol in Germany, imports of methanol from other countries to Germany, and the international transportation of these imports from the export countries to Germany.

In comparison, for the production mix of methanol in Germany, the "gate" represents the factory gates of all chemical production plants in Germany that produce methanol. Thus, no trade and international transportation of the reference product (here methanol) is included in the system boundaries for production mix datasets. However, international trade within the supply chain of the raw materials used for methanol production is considered.

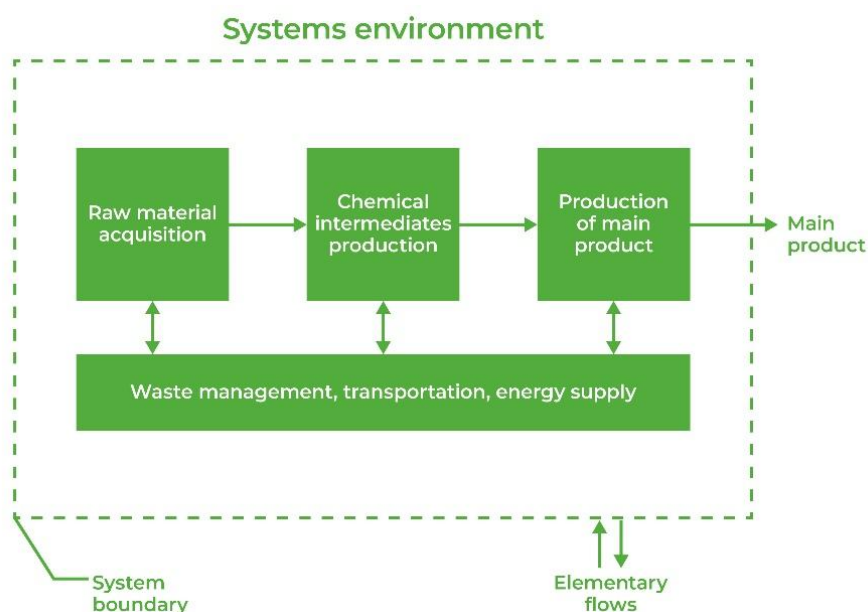


Figure 3. Overview of life cycle stages considered in the cradle-to-gate analysis of chemicals.

To ensure accurate and comparable LCI datasets for LCA and PCF calculations, the system boundaries need to be defined clearly and the included and excluded parts of the chemical's cradle-to-gate life cycle need to be specified. Table 2 outlines these components, providing clarity on any exclusions or simplifications made.

Table 2. Included and excluded parts of the chemical's cradle-to-gate life cycle.

| Included  | Excluded  |
|---|---|
| Direct emissions from manufacturing and related on-site utilities production/generation                         | Services such as engineering of infrastructure services, R&D activities |
| Production related raw materials (including precious metal catalysts and ancillary materials that are consumed) | Production of investment goods  |
| Energy consumption  | Business travel and employee commuting                                  |
| Utilities consumption   | Upstream packaging  |
| Treatment or disposal of process wastes and wastewater treatment  | Downstream packaging  |
| Upstream transportation   | Site-to-site transportation   |
| Downstream transportation   |   |

In the following paragraphs, deviations from Table 2 and the reasons behind the inclusions and exclusions are briefly described. The Carbon Minds database generally adheres to Table 2. However, the following deviations occur:

- Downstream transportation is only included for consumption mix datasets in the core layer of the Carbon Minds database (cf. Section 4.4.2) since the location of the supply of the chemical product is known. For other datasets in the Carbon Minds database (cf. Section 2.3), downstream transportation is excluded from the system boundaries of the datasets since downstream transportation distances depend on the individual consumers' location. From a perspective of a chemical producing company that is using the Carbon Minds datasets to represent the consumed raw materials at their production facilities, the downstream transportation of the raw materials needs to be added.
- For chemical products in the extension layer of the Carbon Minds database, upstream transportation is only considered for those core layer chemical products which are part of the value chain of extension layer chemical products, since no information on trade activities, i.e., on transportation available for the extension layer chemical products itself.

The core layer and extension layer of the Carbon Minds database (cf. Section 2.3) generally exclude activities, as described in Table 2. The reasons for the exclusion of activities are described in the following:

- The following activities are excluded from the system boundary of the Carbon Minds database because these activities are not directly linked to the production activities of the respective chemical product: Services such as engineering of infrastructure services and R&D activities, as well as the production of investment goods, business travel and employee commuting.
- The upstream and downstream packaging is not considered, as there are no standardized package sizes used in every individual supply chain. Depending on the scope of the respective LCA, the user of the Carbon Minds data might need

to add information on packaging for their specific supply chain in their LCA calculations. However, we expect the environmental impacts of upstream and downstream packaging to be small.

- National site-to-site transportation is not included as it is considered to be neglectable in comparison to the total multiregional transportation and falls under the cut-off rules of the total environmental impact of a chemical.

While the system boundaries are relevant for the ISO standards, the included and excluded part of the product life cycle emissions represent the following scopes according to the GHG protocol:

- **Scope 1:** Direct emissions generated by the process operations. Scope 1 emissions can also include services such as engineering of infrastructure processes or R&D activities which are not included in the Carbon Minds database.
- **Scope 2:** Indirect emissions from purchased electricity, heat, and steam.
- **Scope 3.1:** Purchased goods, such as raw materials and non-energy utilities consumed.
- **Scope 3.3:** Fuel and energy-related activities that are not included in Scope 1 or Scope 2.
- **Scope 3.4:** Upstream transportation and distribution. Scope 3.4 also includes upstream packaging which is not included in the Carbon Minds database.
- **Scope 3.5:** Treatment or disposal of waste generated in operations.

Accordingly, the following scopes or categories of emissions are not considered in the Carbon Minds datasets:

- **Scope 3.2:** Capital goods
- **Scope 3.6:** Business Travel
- **Scope 3.7:** Employee commuting
- **Scope 3.9:** Downstream transportation and distribution

### 3.2.3 Cut-offs

Cut-off criteria are practical guidelines for identifying less relevant flows in a product system to be neglected in an individual assessment. We have neglected flows that are used in small quantities in a respective process and are not relevant for any other process in the LCI model. The following criteria apply:

- The sum of all cut-offs in a respective process is lower than 1% of the mass of all input flows, excluding cooling water.
- The flow is used in small quantities in the respective process (below 1 mass-% of all inputs, excluding cooling water).
- The flow is not relevant for any other process in the database after applying cut-off criteria.
- The input data needed for modeling the production of the flow is not available to us.

The cut-off criteria are not applied to consumed precious metal catalysts with high environmental impacts, as their contribution to the total environmental impacts of the respective process is usually not neglectable. To ensure the correct calculation of environmental impacts of the respective process, the loss of precious metal catalysts with an environmental impact equal to the environmental impact of the respective virgin catalyst is considered.

Through adherence to these cut-off guidelines, our objective is to ensure that no more than 5% of the total PCF falls under cut-off criteria. To determine the 5% cut-off, all known and quantifiable flows are taken into account.

### 3.2.4 Supported LCIA methods

The calculation of environmental impacts is performed in the so-called Life Cycle Impact Assessment (LCIA). During the LCIA, all elementary flows are attributed with their specific influence on one particular environmental impact. By this means, the overall contribution of several elementary flows to one particular environmental impact can be calculated.

The datasets inside the Carbon Minds database include a list of elementary flows and thus can be used for any relevant LCIA method. Thus, the LCA practitioners can use the LCIA methods relevant to the particular LCA case study.

When LCA practitioners use the Carbon Minds database to calculate product carbon footprints according to specific standards or guidelines, additional requirements for the LCIA method applied in PCF calculations must be considered. The Carbon Minds database supports compliance with ISO 14067, the UEIL/ATIEL methodology, the TFS guideline, and the GHG Protocol Product Standard. In addition, it provides an LCIA method that can be applied in PEF calculations, although Carbon Minds does not claim full PEF compliance in the database methodology. It is the responsibility of the LCA practitioner to select the LCIA method appropriate for their specific use case.

To meet these requirements, we have implemented the latest IPCC 2021 characterization factors in dedicated LCIA methods aligned with the above-named standards and guidelines:

#### **LCIA method “Carbon Minds ISO 14067 (based on IPCC 2021 incl. biogenic)”**

The LCIA method “Carbon Minds ISO 14067 (based on IPCC 2021 incl. biogenic)” should be used when LCA practitioners intend to comply with ISO 14067 requirements for the characterization of GHG emissions for the climate change impact category. Moreover, when LCA practitioners intend to comply with the GHG product standard or the UEIL/ATIEL methodology, we also recommend using this LCIA method. The “Carbon Minds ISO 14067 (based on IPCC 2021 incl. biogenic)” LCIA method is based on the following principles:

- The 100-year GWP characterization factors (GWP 100a) are used in kg CO<sub>2</sub>-eq per kg emission.
- The GWP 100a characterization factors are derived from the latest values reported by the Intergovernmental Panel on Climate Change (IPCC).

- The latest values available are based on IPCC's Sixth Assessment Report (AR6). Annex A provides a detailed list of the characterization factors according to IPCC's AR 6.
- The developed LCIA method excludes the assessment of short-living climate forces.
- To accurately assess biogenic carbon, the removals of CO<sub>2</sub> into biomass are characterized as -1 kg CO<sub>2</sub>-eq per kg CO<sub>2</sub>. The emissions of biogenic CO<sub>2</sub> are characterized as +1 kg CO<sub>2</sub>-eq per kg CO<sub>2</sub>.
- Biogenic methane emissions are characterized as +29.8 kg CO<sub>2</sub>-eq per kg CH<sub>4</sub>.
- The developed LCIA method can separately account for fossil GHG emissions, biogenic CO<sub>2</sub> emissions, biogenic CH<sub>4</sub> emissions, biogenic CO<sub>2</sub> removals, emissions from direct land use change, and removals from direct land use change in order to support the separate documentation of specific GHG emissions (cf. Table 3).

The additional reporting of GHG emissions due to aircraft transportation, as required in ISO 14067, is neglected in this methodology since aircraft transportation in the chemical value chain is neglectable.

Land management-related fossil and biogenic emissions and removals are excluded because the assessed chemical product systems do not include typical land management practices such as enteric fermentation, manure management, re/afforestation, or specific tillage and field management activities. Relevant background datasets for bio-based feedstocks account for soil organic carbon changes from land transformation via standard tillage factors and are therefore included in the direct land use change. Additional site-specific land management practices are outside the system boundary and are therefore neglected.

If customers intend to comply with the GHG Land Sector and Removals Standard<sup>14</sup>, they shall use the "climate change: direct land use change emissions" impact category defined in Table 3 to represent the "statistical land use change (gross emissions)" as specified in the GHG Land Sector and Removals Standard.

Table 3. Implemented LCIA method for product carbon footprint calculations according to ISO 14067.

| Item | Method   | Impact category                                    | Indicator | Comment  |
|------|--|--|-----------|--|
| 1    | Carbon Minds ISO 14067 (based on IPCC 2021 incl. biogenic) | climate change: total                              | GWP 100a  | Including all GHG emissions. Sum of item 2, 3, 4, 5, 6, and 7. |
| 2    | Carbon Minds ISO 14067 (based on IPCC 2021 incl. biogenic) | climate change: fossil                             | GWP 100a  | Including only fossil GHG emissions.                           |
| 3    | Carbon Minds ISO 14067 (based on IPCC 2021 incl. biogenic) | climate change: biogenic CO <sub>2</sub> emissions | GWP 100a  | Including only biogenic CO <sub>2</sub> emissions.             |
| 4    | Carbon Minds ISO 14067 (based on IPCC 2021 incl. biogenic) | climate change: biogenic CH <sub>4</sub> emissions | GWP 100a  | Including only biogenic CH <sub>4</sub> emissions.             |

<sup>14</sup> The Greenhouse Gas Protocol. Land Sector and Removals Standard. Version 1.0.

|   |  |  |          |   |
|---|--|--|----------|---|
| 5 | Carbon Minds ISO 14067 (based on IPCC 2021 incl. biogenic) | climate change: biogenic removal                 | GWP 100a | Including only biogenic CO <sub>2</sub> removals.   |
| 6 | Carbon Minds ISO 14067 (based on IPCC 2021 incl. biogenic) | climate change: direct land use change emissions | GWP 100a | Including only biogenic GHG emissions from direct land use change.                                      |
| 7 | Carbon Minds ISO 14067 (based on IPCC 2021 incl. biogenic) | climate change: direct land use change removal   | GWP 100a | Including only biogenic GHG removals from direct land use change.                                       |
| 8 | Carbon Minds ISO 14067 (based on IPCC 2021 incl. biogenic) | climate change: direct land use change net total | GWP 100a | Including only biogenic GHG emissions and removals from direct land use change.<br>Sum of item 6 and 7. |

### LCIA method “Carbon Minds ISO 14067 with biogenic CO<sub>2</sub> correction (based on IPCC 2021 incl. biogenic)”

The LCIA method “Carbon Minds ISO 14067 with biogenic CO<sub>2</sub> correction (based on IPCC 2021 incl. biogenic)” should be used when LCA practitioners intend to comply with the TFS reporting requirements for the characterization of GHG emissions for the climate change impact category. The “Carbon Minds ISO 14067 with biogenic CO<sub>2</sub> correction (based on IPCC 2021 incl. biogenic)” LCIA method is compliant with the ISO 14067 requirements and includes the additional TFS-specific requirement for biogenic CO<sub>2</sub> correction. The “Carbon Minds ISO 14067 with biogenic CO<sub>2</sub> correction (based on IPCC 2021 incl. biogenic)” LCIA method is based on the following principles:

- The 100-year GWP characterization factors (GWP 100a) are used in kg CO<sub>2</sub>-eq per kg emission.
- The GWP 100a characterization factors are derived from the latest values reported by the Intergovernmental Panel on Climate Change (IPCC).
- The latest values available are based on IPCC's Sixth Assessment Report (AR6). Annex A provides a detailed list of the characterization factors according to IPCC's AR 6.
- The developed LCIA method excludes the assessment of short-living climate forces.
- To accurately assess biogenic carbon, the removals of CO<sub>2</sub> into biomass are characterized as -1 kg CO<sub>2</sub>-eq per kg CO<sub>2</sub>. The emissions of biogenic CO<sub>2</sub> are characterized as +1 kg CO<sub>2</sub>-eq per kg CO<sub>2</sub>.
- Biogenic methane emissions are characterized as +29.8 kg CO<sub>2</sub>-eq per kg CH<sub>4</sub>.
- To avoid misleading calculation results that do not reflect the physical biogenic carbon content due to allocation effects, a biogenic CO<sub>2</sub> correction is applied at the end of the PCF calculation. As described in the TFS guideline, the biogenic CO<sub>2</sub> correction is applied after the PCF calculation step and is therefore not implemented at LCI level, but exclusively at aggregated PCF level.

The biogenic CO<sub>2</sub> correction is calculated using the following formula:

$$\text{biogenicCO}_2\text{correction} = -1 \cdot \left( \text{bCC} \cdot \frac{44}{12} + e_{\text{bioCO}_2} + f_{\text{bioCO}_2} + e_{\text{bioCH}_4} \cdot \frac{44}{16 \cdot 29.8} \right), \text{ where}$$

- bCC is the biogenic carbon content of the product;
- 44/12 converts the bCC into the corresponding mass of CO<sub>2</sub>;

- $e_{\text{bioCO}_2}$  is the climate change: biogenic CO<sub>2</sub> emissions impact from the “Carbon Minds ISO 14067 with biogenic CO<sub>2</sub> correction (based on IPCC 2021 incl. biogenic)” LCIA method;
- $r_{\text{bioCO}_2}$  is the climate change: biogenic removal impact from the “Carbon Minds ISO 14067 with biogenic CO<sub>2</sub> correction (based on IPCC 2021 incl. biogenic)” LCIA method;
- $e_{\text{bioCH}_4}$  is the climate change: biogenic CH<sub>4</sub> emissions impact from the “Carbon Minds ISO 14067 with biogenic CO<sub>2</sub> correction (based on IPCC 2021 incl. biogenic)” LCIA method;
- 44/16 converts the mass of CH<sub>4</sub> into the corresponding mass of CO<sub>2</sub>;
- 1/29.8 accounts for the different characterization factors of CO<sub>2</sub> and CH<sub>4</sub>.

After applying the biogenic CO<sub>2</sub> correction, the biogenic CO<sub>2</sub> uptake contained in the product equals the sum of biogenic CO<sub>2</sub> removal, biogenic CO<sub>2</sub> emissions, biogenic CH<sub>4</sub> emissions x 44/16/29.8, and the biogenic CO<sub>2</sub> correction term.

- The developed LCIA method can separately account for fossil GHG emissions, biogenic CO<sub>2</sub> emissions, biogenic CH<sub>4</sub> emissions, biogenic CO<sub>2</sub> removals, emissions from direct land use change, removals from direct land use change, and the biogenic CO<sub>2</sub> correction term, in order to support the separate documentation of specific GHG emissions (cf. Table 4)

The additional reporting of GHG emissions due to aircraft transportation, as required in TfS incl biogenic CO<sub>2</sub> correction, is neglected in this methodology since aircraft transportation in the chemical value chain is neglectable.

Land management-related fossil and biogenic emissions and removals are excluded because the assessed chemical product systems do not include typical land management practices such as enteric fermentation, manure management, re/afforestation, or specific tillage and field management activities. Relevant background datasets for bio-based feedstocks account for soil organic carbon changes from land transformation via standard tillage factors and are therefore included in the direct land use change. Additional site-specific land management practices are outside the system boundary and are therefore neglected.

Annex B describes how LCA practitioners can report the impact categories according to the TfS data model.

Table 4. Implemented LCIA method for product carbon footprint calculations according to ISO 14067, including biogenic CO<sub>2</sub> correction as proposed in TfS.

| Item | Method  | Impact category                                    | Indicator | Comment   |
|------|---|--|-----------|---|
| 1    | Carbon Minds ISO 14067 with biogenic CO <sub>2</sub> correction (based on IPCC 2021 incl. biogenic) | climate change: total                              | GWP 100a  | Including all GHG emissions and the biogenic CO <sub>2</sub> correction. Sum of item 2, 3, 4, 5, 6, 7, and 9. |
| 2    | Carbon Minds ISO 14067 with biogenic CO <sub>2</sub> correction (based on IPCC 2021 incl. biogenic) | climate change: fossil                             | GWP 100a  | Including only fossil GHG emissions.  |
| 3    | Carbon Minds ISO 14067 with biogenic CO <sub>2</sub> correction                                     | climate change: biogenic CO <sub>2</sub> emissions | GWP 100a  | Including only biogenic CO <sub>2</sub> emissions.  |

|    |   |  |          |   |
|----|---|--|----------|---|
|    | (based on IPCC 2021 incl. biogenic)   |  |          |   |
| 4  | Carbon Minds ISO 14067 with biogenic CO <sub>2</sub> correction (based on IPCC 2021 incl. biogenic) | climate change: biogenic CH <sub>4</sub> emissions                   | GWP 100a | Including only biogenic CH <sub>4</sub> emissions.  |
| 5  | Carbon Minds ISO 14067 with biogenic CO <sub>2</sub> correction (based on IPCC 2021 incl. biogenic) | climate change: biogenic removal                                     | GWP 100a | Including only biogenic CO <sub>2</sub> removals.   |
| 6  | Carbon Minds ISO 14067 with biogenic CO <sub>2</sub> correction (based on IPCC 2021 incl. biogenic) | climate change: direct land use change emissions                     | GWP 100a | Including only biogenic GHG emissions from direct land use change.  |
| 7  | Carbon Minds ISO 14067 with biogenic CO <sub>2</sub> correction (based on IPCC 2021 incl. biogenic) | climate change: direct land use change removal                       | GWP 100a | Including only biogenic GHG removals from direct land use change.   |
| 8  | Carbon Minds ISO 14067 with biogenic CO <sub>2</sub> correction (based on IPCC 2021 incl. biogenic) | climate change: direct land use change net total                     | GWP 100a | Including only biogenic GHG emissions and removals from direct land use change. Sum of item 6 and 7.  |
| 9  | Carbon Minds ISO 14067 with biogenic CO <sub>2</sub> correction (based on IPCC 2021 incl. biogenic) | climate change: biogenic CO <sub>2</sub> correction                  | GWP 100a | $- bCC \times 44/12 - BioCO_2 \text{ Emissions} - BioCO_2 \text{ Removal} - BioCH_4 \text{ Emissions} \times 44/16/29.8$                                |
| 10 | Carbon Minds ISO 14067 with biogenic CO <sub>2</sub> correction (based on IPCC 2021 incl. biogenic) | climate change: biogenic CO <sub>2</sub> uptake contained in product | GWP 100a | $= BioCO_2 \text{ Removal} + BioCO_2 \text{ Emissions} + BioCH_4 \text{ Emissions} \times 44/16/29.8 + BioCO_2 \text{ Correction} = - bCC \times 44/12$ |

### LCIA method “Carbon Minds (based on IPCC 2021 excl. biogenic)”

The LCIA method “Carbon Minds (based on IPCC 2021 excl. biogenic)” should be used when LCA practitioners intend to comply with PEF requirements for the characterization of GHG emissions for the climate change impact category. The “Carbon Minds (based on IPCC 2021 excl. biogenic)” LCIA method is based on the following principles:

- The 100-year GWP characterization factors (GWP 100a) are used in kg CO<sub>2</sub>-eq per kg emission.
- The GWP 100a characterization factors are derived from the latest values reported by the Intergovernmental Panel on Climate Change (IPCC).
- The latest values available are based on IPCC's Sixth Assessment Report (AR6). Annex A provides a detailed list of the characterization factors according to IPCC's AR 6.
- The developed LCIA method excludes the assessment of short-living climate forces.

- To accurately assess biogenic carbon, the removals of CO<sub>2</sub> into biomass are characterized as 0 kg -eq per kg CO<sub>2</sub>. The emissions of biogenic CO<sub>2</sub> are characterized as 0 kg CO<sub>2</sub>-eq per kg CO<sub>2</sub>. In contrast to CO<sub>2</sub>, biogenic methane emissions are characterized as +27 kg CO<sub>2</sub>-eq per kg CH<sub>4</sub>, because the CH<sub>4</sub> has a higher GWP than the prior CO<sub>2</sub> uptake. Since the prior CO<sub>2</sub> uptake is assigned a characterization factor of 0, only the net radiative forcing of CH<sub>4</sub> is considered (i.e., CH<sub>4</sub> emissions minus CO<sub>2</sub> uptake) instead of the absolute radiative forcing (which would be +29.8 kg CO<sub>2</sub>-eq per kg CH<sub>4</sub>).
- The developed LCIA method can separately account for fossil GHG emissions, biogenic methane emissions, emissions from direct land use change, and removals from direct land use change in order to support the separate documentation of specific GHG emissions (cf. Table 5).

Table 5. Implemented LCIA method for product carbon footprint calculations according to PEF.

| Item | Method   | Impact category                                    | Indicator | Comment  |
|------|--|--|-----------|--|
| 1    | Carbon Minds (based on IPCC 2021 excl. biogenic) | climate change: total                              | GWP 100a  | Including all GHG emissions. Sum of item 2, 3, 4, and 5.   |
| 2    | Carbon Minds (based on IPCC 2021 excl. biogenic) | climate change: fossil                             | GWP 100a  | Including only fossil GHG emissions.   |
| 3    | Carbon Minds (based on IPCC 2021 excl. biogenic) | climate change: biogenic CH <sub>4</sub> emissions | GWP 100a  | Including only biogenic CH <sub>4</sub> emissions.   |
| 4    | Carbon Minds (based on IPCC 2021 excl. biogenic) | climate change: direct land use change emissions   | GWP 100a  | Including only biogenic GHG emissions from direct land use change.                                   |
| 5    | Carbon Minds (based on IPCC 2021 excl. biogenic) | climate change: direct land use change removal     | GWP 100a  | Including only biogenic GHG removals from direct land use change.                                    |
| 6    | Carbon Minds (based on IPCC 2021 excl. biogenic) | climate change: direct land use change net total   | GWP 100a  | Including only biogenic GHG emissions and removals from direct land use change. Sum of item 4 and 5. |

### 3.2.5 Biogenic & CCU-based carbon content and biogenic emissions

Biogenic emissions are greenhouse gas emissions that are based on a biological source. As an example, castor beans have a biogenic carbon content whereas fossil crude oil has a non-biogenic carbon content. This biogenic carbon content is based on the CO<sub>2</sub> uptake during plant growth.

Due to the increased occurrence of biobased processes in the Carbon Minds database, a methodology has been developed to calculate the biogenic carbon content and biogenic carbon emissions of processes that are modeled in the core layer, extension layer, or simplified extension layer (cf. Carbon Minds database – methodology document). In the datasets, the biogenic carbon content is always reported, even if the biogenic share of the respective carbon content is below the TFS reporting thresholds of 5%. In our methodology, we subdivide the carbon dioxide, carbon monoxide,

and methane emissions into biogenic carbon emissions and fossil carbon emissions, by tracking the carbon resources throughout the complete supply chain.

The methodology developed to calculate biogenic carbon contents, as well as biogenic emissions and uptakes, includes five major steps:

**Step 1** For all chemicals, it is checked whether some of the raw materials are biobased. The biogenic carbon share is directly set to zero for all chemicals that are fully based on fossil raw materials and is set to one for all chemicals that are fully based on biogenic raw materials.

Example 1: The biogenic carbon share of carbon disulfide is directly set to 0 as it is produced from the raw materials natural gas and sulfur, which both have a completely fossil-based supply chain in our database.

Example 2: The biogenic carbon share of ethylamine is directly set to 1 as it is produced from the raw materials ethanol and ammonia. Ethanol, which has a completely bio-based supply chain in our database, supplies all carbon atoms for the ethylamine.

**Step 2** For all chemicals, which are partly based on biogenic raw materials, each chemical process is reviewed manually to quantify the percentage of carbon content originating from which raw material. This currently applies to around 5% of the chemicals in the Carbon Minds database, as the other 95% of the chemicals are either fully fossil-based or fully bio-based and thus do not need to be analyzed further.

Example 1: Ethyl isothiocyanate is produced from ethylamine and carbon disulfide, thus it is partly based on fossil and partly based on biobased materials. Throughout a manual review, we find that 1/3 of the carbon is sourced from carbon disulfide, whereas 2/3 of the carbon is sourced from ethylamine (see table below).

Example 2: n,n-diethylthiourea is produced from ethyl isothiocyanate and ethylamine. Throughout a manual review, we find that 2/5 of the carbon is sourced from ethylamine, whereas 3/5 of the carbon is sourced from ethyl isothiocyanate (see table below).

|                      |   |    |  | Ethyl isothiocyanate process | n,n-diethylthiourea process |
|----------------------|---|----|--|------------------------------|-----------------------------|
| carbon disulfide     | 1 | kg | CS <sub>2</sub>                                | -1/3                         |                             |
| ethylamine           | 1 | kg | C <sub>2</sub> H <sub>7</sub> N                | -2/3                         | -2/5                        |
| ethyl isothiocyanate | 1 | kg | C <sub>3</sub> H <sub>5</sub> NS               | 1                            | -3/5                        |
| n,n-diethylthiourea  | 1 | kg | C <sub>5</sub> H <sub>12</sub> NS <sub>2</sub> |                              | 1                           |

**Step 3** In the next step, a mathematical carbon supply chain model is built for the Carbon Minds database according to the mathematical calculation framework described in Section 4.5 of the Carbon Minds database methodology document.

Example: A small example of a matrix-based carbon supply chain model is shown in the table below. The carbon disulfide process and ethylamine process are aggregated because the biogenic carbon share was directly set in step 1.

|                      | Carbon disulfide process | ethylamine process | ethyl isothiocyanate process | n,n-diethylthiourea process |
|----------------------|--------------------------|--------------------|------------------------------|-----------------------------|
| carbon disulfide     | 1                        |                    | -1/3                         |                             |
| ethylamine           |                          | 1                  | -2/3                         | -2/5                        |
| ethyl isothiocyanate |                          |                    | 1                            | -3/5                        |
| n,n-diethylthiourea  |                          |                    |                              | 1                           |

**Step 4** After calculating the scaling vectors of the processes in the carbon supply chain model, as described in Section 4.5 of the Carbon Minds database methodology document, the biogenic and fossil carbon shares can be calculated by tracking the carbon atoms across the complete carbon supply chain. Moreover, the biogenic carbon content can be calculated by multiplying the carbon content with the previously calculated biogenic carbon share.

Example 1: For ethyl isothiocyanate, the scaling vectors of the carbon supply chain model are calculated (see table below). Afterwards the biogenic carbon share of ethyl isothiocyanate is calculated as follows:  $\frac{1}{3} \cdot 0 + \frac{2}{3} \cdot 1 = 0.67$ .

Example 2: For n,n-diethylthiourea, the scaling vectors of the carbon supply chain model are calculated (see table below). Afterwards the biogenic carbon share of n,n-diethylthiourea is calculated as follows:  $\frac{1}{5} \cdot 0 + \frac{4}{5} \cdot 1 = 0.8$ .

|                              | ethyl isothiocyanate | n,n-diethylthiourea |
|------------------------------|----------------------|---------------------|
| carbon disulfide process     | 1/3                  | 1/5                 |
| ethylamine process           | 2/3                  | 4/5                 |
| ethyl isothiocyanate process | 1                    | 3/5                 |
| n,n-diethylthiourea process  | 0                    | 1                   |

**Step 5** Finally, based on the shares of biogenic and fossil carbon contents previously calculated in step 4, the carbon monoxide, carbon dioxide, and methane emissions to air are recalculated. Accordingly, emissions that were previously attributed to fossil emissions are now partly or fully attributed to biogenic emissions.

The CCU-based carbon content is calculated using a conservative approach. As described in Section 4.3, in the Carbon Minds database, all CO<sub>2</sub> used in downstream processes originates exclusively from fossil-based ammonia plants. As a result, this CO<sub>2</sub> is unambiguously fossil in origin and does not stem from atmospheric carbon capture. Furthermore, the capture is already standard practice in these processes, and thus, its subsequent use does not provide any additional environmental benefit. Consequently, the Carbon Minds database model does not represent atmospheric CO<sub>2</sub> capture, and the CCU-based carbon content is set to zero and fully allocated to fossil carbon content.

Due to the differentiation between biogenic and fossil carbon emissions in the Carbon Minds database, biogenic and fossil-based environmental impacts can be calculated. However, not all LCIA methods have characterization factors defined for biogenic CO<sub>2</sub> emissions. Therefore, depending on the LCIA method, biogenic CO<sub>2</sub> emissions can be taken into account or can be neglected. Thus, an LCIA method should be selected carefully in order to properly cover the desired scope of an LCA study. The selection of the appropriate LCIA method should be made by the LCA practitioner

using the Carbon Minds data and tailored to the specific LCA study. Guidance on different LCIA methods supported in the Carbon Minds database is provided in Section 3.2.4.

### 3.3 Data quality requirements

This section describes the data quality indicators used to quantify the data quality of the Carbon Minds datasets. Each dataset provides the data quality assessment according to three different data quality schemes:

- Data quality requirements according to Carbon Minds
- Data quality requirements according to the TfS guidelines
- Data quality requirements according to the UEIL/ATIEL methodology

It is up to the dataset user, depending on the requirements specified in their PCF or LCA methodology, to decide which data quality scheme shall be used.

#### 3.3.1 Data quality requirements according to Carbon Minds

We specify the data quality of our datasets based on data quality indicators. These data quality indicators represent six data quality criteria: Technological representativeness, Geographical representativeness, Time-related representativeness, Completeness, Reliability and Methodological Appropriateness, and Consistency. For each criterion, five data quality levels exist, where level 1 represents the highest data quality and 5 the lowest. The definitions of the data quality criteria and quality levels are based on the Product Environmental Footprint (PEF) Guide by the Joint Research Center of the European Commission<sup>15</sup> except for the criterion "Reliability". This criterion replaces the criterion "Parameter Uncertainty" specified in the PEF guide, which has not yet been assessed for the Carbon Minds database. Table 6 shows the definition of each data quality criterion.

Table 7 gives an overview of the data quality assessment scheme for each data quality criterion and data quality level.

Table 6. Definitions of data quality criteria according to Carbon Minds.

|   |  |
|---|--|
| <b>Technological representativeness</b> | Chemicals can often be produced by different production technologies using different reaction pathways and plant designs. Technological representativeness is an indicator for the degree to which the dataset reflects the true population of interest regarding production technologies applied throughout the supply chain. |
| <b>Geographical representativeness</b>  | Chemical production chains differ among regions and countries. Geographical representativeness describes the degree to which the dataset reflects the true population of interest regarding geography.   |
| <b>Time-related representativeness</b>  | Technical, market, and trade data change over time. Time-related representativeness refers to the degree to which the dataset reflects the specific conditions of the system being considered regarding the time/age of the data.  |
| <b>Completeness</b>                     | Completeness indicates to which degree relevant flows are covered by a specific dataset. Completeness refers to both technical flows and elementary flows throughout the production chain.   |
| <b>Reliability</b>                      | Input data can be obtained from different sources, including measurements, detailed modeling, simplified process calculations, and assumptions.  |

<sup>15</sup> <https://ec.europa.eu/environment/eussd/pdf/footprint/PEF%20methodology%20final%20draft.pdf>

|   |   |
|---|---|
|   | This quality indicator rates the reliability of a dataset based on the underlying data sources.   |
| <b>Methodological Appropriateness and Consistency</b> | Methodological consistency is crucial for comparable LCA results. Therefore, all datasets in the Carbon Minds database are compiled based on the same, consistent methodology described in this document if not stated otherwise. This quality indicator assesses the consistency of the methodology applied, as well as its appropriateness. |

Table 7. Assessment scheme for the determination of data quality criteria and quality levels according to Carbon Minds.

| Quality level                           | 1 – Very good   | 2 – Good  | 3 – Fair   | 4 – Poor   | 5 – Very poor  |
|---|---|---|--|--|--|
| <b>Technological representativeness</b> | All relevant production technologies are considered for the main product under study, and for all major raw materials, e.g., complete production and consumption mixes are used where needed.   | Production of one or more raw materials is not modeled based on all relevant production technologies and only the market dominant production technology is considered.  | Production of up to 50% of the raw materials is modeled based on a production technology that is industrially relevant but not the dominant production technology in the market.   | Production of more than 50% of the raw materials is modeled based on a production technology that is industrially relevant but not the dominant production technology in the market.   | Production of the main product or one or more major raw materials is based on a technology that is known not to be representative. |
| <b>Geographical representativeness</b>  | Data on the production of the main product and all major raw materials is fully representative of the respective region or country by including site-specific mixes, production mixes and consumption mixes. Fossil feedstock and energy supplies are rarely based on larger regional averages (e.g., European average for a specific country). | Data on the type of production technology and all major raw materials is (partly) based on the market dominant technology. Fossil feedstock and energy supplies are partly based on larger regional averages (e.g., European average for a specific country). | Data on the production technology for the main product is representative; generic process data is used for each production technology; supply of most raw materials (incl. chemical intermediates) is based on larger regional averages that include the region or country under study but are not fully representative. | Dataset is fully based on data for a different region or country; only the electricity mix has been adapted to represent the region or country under study. Fossil feedstock and energy supplies are partly based on larger regional averages (e.g., European average for a specific country). | Dataset is known to be not representative of the region or country under study.  |
| <b>Time-related representativeness</b>  | Representativeness has been checked and confirmed within the last 3 years.  |   | Representativeness has been checked and confirmed within the last 3 years. Minor changes are known, but the dataset is still considered to be partly representative.   |  | Data for substantial parts of the production chain is known to be outdated.  |

|   |   |  |  |  |   |
|---|---|--|--|--|---|
| <b>Completeness</b>                                   | All process data has been measured or modeled at a high level of detail, including all technical and elementary flows.                    | All technical flows and major elementary flows have been measured or modeled at a high level of detail. Potential data gaps have been closed based on additional modeling or calculations. | Only major technical and elementary flows are considered. It is possible that some relevant flows are missing.   | Only some of the major technical and elementary flows are considered. Larger data gaps are likely.   | Completeness has not been specified.                              |
| <b>Reliability</b>                                    | The dataset is fully based on measurements at all relevant production sites (primary data). The results have been verified. <sup>16</sup> | The dataset is based on detailed process simulations. Potential data gaps are closed through thermodynamic calculations. The results have been verified. <sup>3</sup>                      | The dataset is based on simplified process calculations considering the underlying stoichiometric reaction. Default values are used for energy supplies and conversion efficiencies. | The dataset is based on qualified estimates or stoichiometric calculations, where energy supplies and conversion efficiencies are neglected. | The process data is based on non-qualified estimates.             |
| <b>Methodological appropriateness and consistency</b> | 3 <sup>rd</sup> party verification of the compliance with a defined methodology or standard based on (at least) spot checks.              | Dataset is compliant with the methodology specified in this document.  | Requirements specified in ISO 14040 are mainly met.  | Requirements specified in ISO 14040 are only partly met.   | Methodological appropriateness and consistency are not specified. |

### 3.3.2 Data quality requirements according to the TfS guidelines

In addition to the data quality requirements developed by Carbon Minds (cf. Section 3.3.1), we additionally specify the data quality of our datasets based on data quality indicators according to the TfS guideline.

According to TfS, these data quality indicators represent three data quality criteria: Technological representativeness (TeR), Geographical representativeness (GeR), and Time-related representativeness (TiR). For each criterion, five data quality levels exist, where level 1 represents the highest data quality and 5 the lowest.

Additionally, the Data Quality Rating (DQR) is calculated to provide a quantitative information of the overall quality of the data and the resulting Product Carbon Footprint (PCF). The DQR of the unit process is based on the three data quality criteria, as specified in the formula below:

$$DQR_i = \frac{TeR + GeR + TiR}{3} \quad (1)$$

---

<sup>16</sup> Verification can be carried out, e.g., by on-site checking, by additional modelling, through mass, energy, and elementary balances or by cross-checking with other sources.

According to TfS, the total DQR of a dataset is calculated as the sum of the individual DQRs of the inputs to the final unit process, weighted by their contribution to the overall PCF, and the DQR for the products' biogenic carbon content. The calculation uses the absolute values of the PCF contributions to correctly account for both positive and negative impact contributors. The calculation is specified in the formula below:

$$DQR_{total} = \frac{\sum_i DQR_i \cdot |PCF_{i,excl.biogenic} \cdot UnitConsumption_i| + DQR_{bCC} \cdot bCC \cdot \frac{44}{12}}{PCF_{total,excl.biogenic} + bCC \cdot \frac{44}{12}} \quad (2)$$

In this version of the Carbon Minds database, the calculation of the DQR is simplified by a conservative estimate: The DQR of the last unit process in the value chain is assumed to be representative for the total DQR of the chemical product. For the core layer of the Carbon Minds database, this estimation is appropriate. However, for the extension layer of the Carbon Minds database, this estimation often results in an underestimation of the data quality, since a significant share of the total PCF is often caused by process inputs modeled in the core layer having a higher data quality. It is planned to eliminate this simplification and fully implement formula 2 in future versions of the Carbon Minds database.

Table 8 shows the definition of each data quality criterion according to TfS.

Table 9 gives an overview of the data quality assessment scheme for each data quality criterion and data quality level according to TfS.

Table 8. Definitions of data quality criteria according to TfS.

|   |   |
|---|---|
| <b>Technological representativeness</b> | The degree to which the data reflects the actual technology(ies) used.  |
| <b>Geographical representativeness</b>  | The degree to which the data reflects the actual geographic location of the activity (e.g. country or site).  |
| <b>Time-related representativeness</b>  | The degree to which the data reflects the actual time (e.g. year) or age of the activity.   |
| <b>Data quality rating (DQR)</b>        | The DQR is calculated to provide a quantitative information of the overall quality of the data and the resulting Product Carbon Footprint. In simple terms, the DQR is an average of the three data quality criteria described above. |

Table 9. Assessment scheme for the determination of data quality criteria and quality level according to TfS.

| Quality level                           | 1 – Very good                                  | 2 – Good  | 3 – Fair   | 4 – Poor                            | 5 – Very poor                           |
|---|--|---|--|-------------------------------------|---|
| <b>Technological representativeness</b> | Same technology, plant specific (primary data) | Same technology, company/site specific (primary data) | Same technology, not company-specific (secondary data) | Similar technology (secondary data) | Different or unknown technology         |
| <b>Geographical representativeness</b>  | Same country or country subdivision            | Same country  | Same region or subregion                               | Global average                      | Geography unknown or not representative |

|  |   |  |  |  |   |
|--|---|--|--|--|---|
| <b>Time-related representativeness</b> | Data ≤ 1 year old   | Data > 1 and ≤ 2 year old  | Data > 2 and ≤ 3 year old  | Data > 3 and ≤ 4 year old  | Data > 4 years old  |
| <b>Data quality rating (DQR)</b>       | Overall very good quality by considering all three data quality criteria described above. | Overall good quality by considering all three data quality criteria described above. | Overall fair quality by considering all three data quality criteria described above. | Overall poor quality by considering all three data quality criteria described above. | Overall very poor quality by considering all three data quality criteria described above. |

### 3.3.3 Data quality requirements according to UEIL/ATIEL

In addition to the data quality requirements developed by Carbon Minds and TfS (cf. Sections 3.3.1 and 3.3.2), we additionally specify the data quality of our datasets based on data quality indicators according to the UEIL/ATIEL methodology.

According to UEIL/ATIEL, these data quality indicators represent five data quality criteria: Technological representativeness (TeR), Geographical representativeness (GeR), Time-related representativeness (TiR), Completeness (C), and Reliability (R). For each criterion, three data quality levels exist, where level 1 represents the highest data quality and 3 the lowest.

Additionally, the Data Quality Rating (DQR) is calculated to provide a quantitative information of the overall quality of the data and the resulting Product Carbon Footprint (PCF). The DQR of the unit process is based on the five data quality criteria, as specified in the formula below:

$$DQR_{\text{unit process}} = \frac{TeR + GeR + TiR + C + R}{5} \quad (1)$$

According to UEIL/ATIEL, the total DQR of a dataset is calculated as the sum of the individual DQRs of the PCF-based shares of the individual DQRs of the unit process inputs and the unit process itself, as specified in the formula below:

$$DQR_{\text{total}} = \frac{\sum_i DQR_{\text{total, input } i} \cdot PCF_{\text{input } i} \cdot \text{UnitConsumption}_{\text{input } i}}{PCF_{\text{total}}} + \frac{DQR_{\text{unit process}} \cdot PCF_{\text{unit process}}}{PCF_{\text{total}}} \quad (2)$$

In this version of the Carbon Minds database, the calculation of the DQR is simplified by a conservative estimate: The DQR of the unit process is assumed to be representative for the total DQR of the process. For the core layer of the Carbon Minds database, this estimation is appropriate. However, for the extension layer of the Carbon Minds database, this estimation often results in an underestimation of the data quality, since a significant share of the total PCF is often caused by process inputs modeled in the core layer having a higher data quality. It is planned to eliminate this simplification and fully implement formula 2 in future versions of the Carbon Minds database.

Table 10 shows the definition of each data quality criterion according to UEIL/ATIEL.

Table 11 gives an overview of the data quality assessment scheme for each data quality criterion and data quality level according to UEIL/ATIEL.

Table 10. Definitions of data quality criteria according to UEIL/ATIEL.

|   |  |
|---|--|
| <b>Technological representativeness</b> | The degree to which the data reflects the actual technology(ies) used.   |
| <b>Geographical representativeness</b>  | The degree to which the data reflects the actual geographic location of the activity (e.g. country or site).   |
| <b>Time-related representativeness</b>  | The degree to which the data reflects the actual time (e.g. year) or age of the activity.  |
| <b>Completeness</b>                     | The degree to which the data are statistically representative of the relevant activity. Completeness includes the percentage of locations for which data is available and used out of the total number that relate to a specific activity. Completeness also addresses seasonal and other normal fluctuations in data. |
| <b>Reliability</b>                      | The degree to which the sources, data, collection methods and verification procedures used to obtain the data are dependable.  |
| <b>Data quality rating (DQR)</b>        | The DQR is calculated to provide a quantitative information of the overall quality of the data and the resulting Product Carbon Footprint. In simple terms, the DQR is an average of the five data quality criteria described above.   |

Table 11. Assessment scheme for the determination of data quality criteria and quality level according to UEIL/ATIEL.

| <b>Quality level</b>                    | <b>1 - Good</b>   | <b>2 - Fair</b>   | <b>3 - Poor</b>   |
|---|---|---|---|
| <b>Technological representativeness</b> | Same technology   | Similar technology (based on secondary data)  | Different or unknown technology   |
| <b>Geographical representativeness</b>  | Same country or country subdivision   | Same region or subregion  | Global or unknown   |
| <b>Time-related representativeness</b>  | Data from reporting year  | Data less than 5 years old  | Data more than 5 years old  |
| <b>Completeness</b>                     | All relevant sites for specified period   | <50% of sites for specified period or >50% of sites for shorter period              | Less than 50% of sites for shorter time period or unknown                           |
| <b>Reliability</b>                      | Measured activity data  | Activity data partly based on assumptions   | Non-qualified estimate  |
| <b>Data quality rating (DQR)</b>        | Overall good quality by considering all five data quality criteria described above. | Overall fair quality by considering all five data quality criteria described above. | Overall poor quality by considering all five data quality criteria described above. |

## 4. The life cycle inventory (LCI) model

Our LCI model of the chemical industry includes thousands of individual production plants in multiple production regions and countries. For this purpose, several data collection and validation steps are necessary (cf. Section 4.1). Based on the collected data, the construction of the model is carried out (cf. Section 4.2). After constructing the model, multifunctionality problems are solved according to a straightforward and consistent methodology. The procedure to solve multifunctionality is explained in Section 4.3. Additionally, some more specific modeling features are described in Section 4.4. Finally, all datasets are transferred to the mathematical matrix structure, to calculate LCI for each functional unit and output dataset. This procedure is outlined in Section 4.5.

### 4.1 Data collection and validation

All datasets are based on different types of input data, including technical data for all production processes, market information, and trade data (cf. Section 2.1 for a general description of input data). The quality of the resulting datasets depends on the quality of the input data and the quality of the methodology applied to compile the LCI model.

We continuously monitor available data sources to select the most appropriate data for the Carbon Minds database. This section illustrates our methods used to ensure the consistency of our input data during data collection.

Input data for the LCI model can be obtained from multiple sources. To ensure adequate data quality, however, it is essential to evaluate the consistency and quality of the respective data. Therefore, we perform several checks for all input data to be used for the Carbon Minds database. In particular, we conduct the following steps:

- *Market overview.* As a first step, we conduct market research to identify all relevant production technologies and countries. Subsequently, we collect data on every single production plant used to produce the respective chemical, including plant capacities, ownership, and production technology used.
- *Technological assessment.* As a next step, all production technologies are analyzed in detail by an expert from our chemical engineering team. This analysis includes the following steps:
  - Develop an understanding of the underlying process, including all reaction and separation steps based on relevant literature.
  - Identify potential data sources and select the data source with the highest expected data quality according to the data quality indicators illustrated below.
  - Assess the plausibility of the data based on general chemical engineering knowledge and benchmarking with similar processes (e.g., energy demands and conversion efficiencies)
  - In case of a positive plausibility check, transfer all relevant data from the selected data source to an internal data collection sheet developed by us. This data collection sheet is both human-readable to allow for further checks by one of our experts and machine-readable to avoid potential errors when integrating the data into the database.

- Calculate mass and elemental balances to identify potential data gaps in both technical and elementary flows.
- In case of missing elementary or waste flow, build a process model based suitable thermodynamic modeling approach to fill the data gaps, conduct suitable thermodynamic process calculations, or complete the data based on literature values (where available at sufficient quality). All related modeling exercises are performed by a chemical engineer with comprehensive process design and modeling expertise.
- Document all changes in the original data source in the data collection sheet.
- *Trade and transportation.* Finally, collect data on relevant bilateral trade flows for the respective chemical (cf. Section 4.4.1) and calculate all transportation distances needed (cf. 4.4.2).

In general, all steps to collect and validate data underly the following principles to ensure that the data and calculated results are representative:

- *Primary data:* Primary data shall be as recent as possible, but not older than 5 years. The most recent available full year shall be used as the reference year. Primary data are averaged over at least one year, and in case of not continuous or irregular production data, data may be averaged over a time horizon of maximum three years.
- *Secondary data:* Secondary data shall be as recent as possible, but not older than 10 years.
- *Impact assessment results:* Impact assessment results are calculated on a regular basis, at least once a year, to ensure temporal representativeness and to enable to track improvements over time. The maximum validity of old impact assessment results is five years.

## 4.2 Model structure

The LCI model consists of two layers: a core layer and an extension layer. In the **core layer**, thousands of individual production plants are explicitly modeled. International trade between all production regions and countries is also modeled, based on detailed physical trade data. The resulting core layer of the LCI model represents the worldwide geographical distribution and technology mix of chemical production chains with the highest level of detail available in the Carbon Minds database. The chemicals included in the core layer account for about 80% of the greenhouse gas emissions of the global chemical industry.

The **extension layer** covers the production of additional chemicals by specific technologies on a country or region level. For these chemicals in the extension layer, detailed trade information and country-specific technology mixes are not available. Trade data is only included for some raw material supplies.

### 4.2.1 Chemical plant level

Chemical plants represent the production of a given chemical in a specific production site. We collect information on the production location (site) for each chemical plant, the production volume, and the exact production technology used in the plant.

We define the term *production technology* as the production techniques used in a specific chemical plant to produce a particular chemical, including the reaction pathway, reactor technology, and separation steps. We use detailed technical models for each production technology to determine the raw material consumption, utilities (e.g., energy use), resource extractions, emissions, co-products, and wastes.

#### 4.2.2 Integrated production site level

After chemical plants are modeled individually, we model interactions between plants within integrated production sites. As integrated production sites offer a range of efficiency savings (such as reducing transportation distances, energy integration, and the use of co-products), they are standard practice in the chemical industry and should be considered whenever possible.

In our LCI model, individual plants are summarized to integrated production sites based on their location. Production plants located in the same city are assumed to be in the same integrated production site. The modeling of integrated production sites allows us to account for plant-specific supplies of raw materials within an integrated production site, as shown in Figure 4.

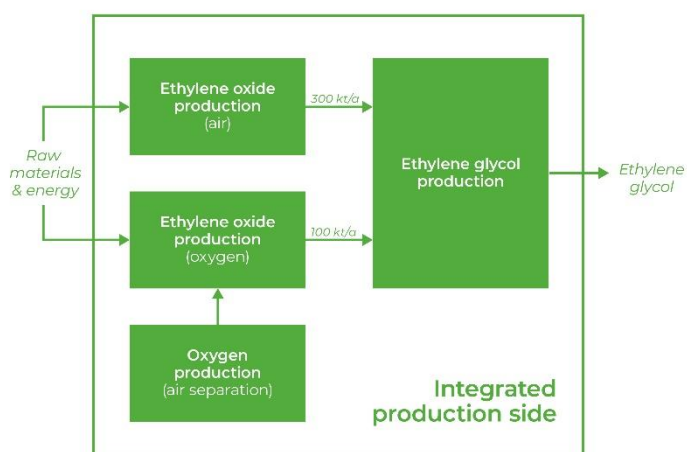


Figure 4: Modeling approach for plant-specific raw material supplies in integrated production sites in the Carbon Minds database.

Figure 4 illustrates the modeling of raw material supplies based on a simplified example. The figure shows an integrated production site with four individual plants. Two plants produce ethylene oxide via the oxidation of ethylene. One plant uses oxygen from the air for oxidation, the other uses pure oxygen. For on-site air separation, a third plant delivers pure oxygen to the ethylene oxide production plant that requires it. The fourth plant processes ethylene oxide to produce ethylene glycol.

In this example, the technology mix used to produce ethylene oxide within the integrated production site is calculated according to the weighted average production from both ethylene oxide plants. 75% of the ethylene oxide production mix inside the integrated production site is produced using oxygen from the air for oxidation. The other 25% is produced using pure oxygen from the air separation process.

Because one of the main intentions behind integrated production sites is the reduction of transportation distance and the use of co-products, we assume that site-specific

production technology mixes are used to satisfy demands for raw materials within integrated production sites. If the production volume of a specific chemical intermediate within the production site is insufficient to satisfy the entire demand of that site, the remaining demand will be met by the national consumption mix (cf. Section 4.2.3). The national consumption mix also delivers all inputs which are needed by any plant within an integrated site, but which are not produced inside of the integrated production site itself, e.g., the raw material and energy supplies of the ethylene oxide plants in Figure 4.

By modeling integrated production sites, we can reveal to what extent the technology mix used to deliver intermediates within production sites differs from the country's average consumption mix where the site is located. By replacing national averages with explicit modeling, we obtain more representative data that can differ substantially from national averages.

### 4.2.3 National production and consumption mixes

After modeling all production plants and integrated production sites within a country, we calculate the average national production and consumption mixes.

The production mix in a given country is calculated from the output of all chemical plants, which produce a given chemical in that country (cf. Figure 5). The production mix is calculated based on the country's proportional share of national production contributed by each chemical plant.

The national production mix of a chemical, however, does not necessarily reflect the consumption of that chemical in that country because parts of the amount consumed may be imported from other countries. Furthermore, parts of the national production may be exported to other countries. Consequently, the consumption mix is represented by the sum of a country's production mix, plus imported chemicals, minus exported chemicals, as illustrated in Figure 5.

Production mixes are available for all countries and regions where a specific chemical is produced. Consumption mixes are available for all countries and regions that either produce a chemical and/or import it from other countries.

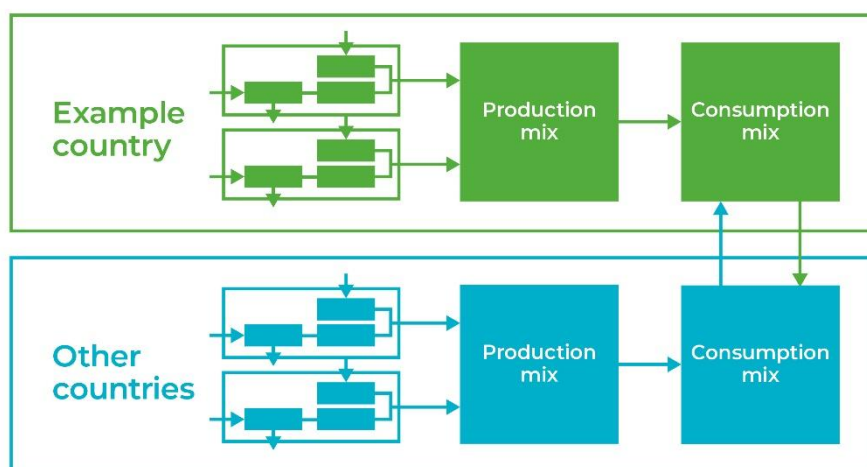


Figure 5: Determination of national production and consumption mixes based on plant-level data.

#### 4.2.4 Extension layer

The extension layer models the production of additional chemicals based on individual production technologies for which plant-level data is not available. Each production technology is represented by its technical flows (reactants, utilities, co-products, waste) and its elementary flows such as emissions and resource extractions. The technical and elementary flows are either obtained from detailed technical models or the simplified modeling approach discussed in Section 4.4.4.

In the extension layer, input flows are provided either by consumption mixes from the core layer (where available) or by other production technologies from the extension layer representing the market's dominant technology.

Production technologies for chemicals in the extension layer are available in countries and regions where all input flows are available in either the core or extension layer. By contrast, if one or more input flow is missing in a country or regions (e.g., because the country or region neither produces nor imports the respective chemical), no production technology is included for the specific chemical.

While the same level of technology detail is often used in the extension layer as in the core layer, in some cases technology data on the production technology is not available. In these cases, we use a simplified modeling approach to fill these data gaps (cf. Section 4.4.4).

#### 4.3 Solving multifunctionality (allocation procedure)

Processes in the chemical industry often have more than one function and are therefore multifunctional. Functions include the production of a product and the treatment of waste. There are three types of multifunctional processes:

- Joint production of valuable outputs such as chemicals or fuels
- Joint treatment of multiple wastes
- Joint treatment of waste and production of one or more valuable products (e.g., recycling processes)

To calculate product-specific LCIs for products from multifunctional processes, the environmental exchanges of these processes over the life cycle need to be allocated between the processes' functions. The problem of how to allocate environmental exchanges between products is often called a multifunctionality problem.

Several methodological approaches exist in LCA methodology for solving the multifunctionality problem: sub-division, system expansion, and allocation using either an underlying physical relationship or an underlying other relationship. Not all approaches apply to every process, but typically more than one approach is technically feasible.

The ISO standard 14044 has defined a hierarchy among the methodological approaches to guide the selection of methodological approaches. We apply this hierarchy to all multifunctionality problems. The following discussion is a brief summary of the methods for solving the multifunctionality problem. We recommend reading the more detailed description in ISO 14044 or related documents to those readers who are not familiar with the methods.

*Step 1: Subdivision.* Whenever possible, we solve the multifunctionality problem through subdivision. Subdivision is a methodological approach to address multifunctionality problems due to data aggregation. It can be applied when the data from different single-functional sub-processes are aggregated to one aggregated process. The aggregated (black-box) process then seems to be multifunctional only due to the level of aggregation. Subdivision solves this multifunctionality problem by collecting additional process data for all relevant underlying single functional processes and including only the relevant processes into the model.

*Step 2: System expansion.* If subdivision cannot solve the multifunctionality problem, we use system expansion via avoided burden in the next step. In this approach, credit is given for the joint provision of all functions not included in the functional unit. This credit represents the avoided environmental burden associated with the conventional way to provide these functions that would be used in the absence of the product system under study.

We use the method of system expansion via avoided burden for all fuels and steam outputs that are co-produced in chemical processes and not used internally in the process. We assume that all fuels are used for heat production and avoid the conventional production of heat based on natural gas. In the case of steam, we assume that conventional steam production based on natural gas is avoided. Consequently, the avoided burden represents the environmental burden associated with producing the same amount of heat from natural gas. In some cases, the avoided burden can also lead to negative environmental impacts.

*Step 3: Allocation.* Finally, whenever system expansion via avoided burden cannot solve the multifunctionality problem, we apply allocation. Allocation divides the multifunctional process into processes with exactly one function. Then the environmental exchanges of the multifunctional process and its production chain are distributed to the functions reflecting either an underlying physical relationship or an underlying other relationship.

According to ISO 14044, an underlying physical relationship must be applied whenever possible by quantifying how inputs and outputs physically relate to the system's function. A way to determine physical relationships for processes producing more than one valuable product (functions) is to change the amount of one product produced while keeping the other products' production volume constant and observing how all other inputs and outputs change. Then the allocation of the inputs and outputs should reflect this quantitative change observed. The application of allocation based on physical relationships is documented in the respective dataset whenever it is used.

Suppose neither of the approaches can solve the multifunctionality problem. In that case, we allocate the environmental exchanges of the process and its supply chain in proportion to the mass or price of the products. The decision criteria on whether to use allocation based on mass or price are defined according to the proposition of the World Business Council for Sustainable Development (WBCSD)<sup>17</sup>: If the ratio of the economic values of the products and co-products is greater than 5, allocation based on price shall be used. Otherwise, allocation based on mass content shall be used. An update process for chemical prices is yet to be established. If a co-product comprises

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<sup>17</sup> WBCSD, 2014. Lifecycle Metrics for Chemical Products. A guideline by the chemical sector to assess and report on the environmental footprint of products, based on life cycle assessment.

less than 1% (by mass or volume), it can be excluded from allocation method decisions.

The allocation procedure of the Carbon Minds database methodology aligns with the allocation hierarchy described in the UEIL/ATIEL methodology for PCF calculations of lubricants and other specialities. For blending processes in the lubricant industry, the ratio between economic values of products and co-products does not surpass the value of 5 proposed by WBCSD. Therefore, allocation based on mass is applied.

Specific allocation procedures to solve multifunctionality are:

- For processes that co-produce hydrogen, allocation based on energy content shall be applied, unless one or more products have an energy content of zero. In that case, allocation according to other criteria (mass or price) is applied.
- For processes that co-produce CO<sub>2</sub>, a cut-off approach is applied. No system expansion or avoided burden credits are considered.
  - In the Carbon Minds database, CO<sub>2</sub> co-production occurs in ammonia production plants: For ammonia production based on steam reforming of natural gas with air and on gasification of coal with air, CO<sub>2</sub> capture is an integral and necessary part of the ammonia production process, and the energy demand of the CO<sub>2</sub> capture itself is therefore attributed to ammonia. However, additional energy demand is required to condition the CO<sub>2</sub> for further utilization. This conditioning includes purification, drying, and compression to meet the required specifications for downstream CO<sub>2</sub> utilization.
  - As per the TfS allocation rules for carbon capture and utilization, the cut-off is placed before the CO<sub>2</sub> conditioning step. Consequently, only the emissions related to the conditioning are allocated to the CO<sub>2</sub>, while no upstream burdens from the ammonia production process are attributed to the CO<sub>2</sub>.
  - When the captured CO<sub>2</sub> is consumed in downstream processes, such as urea production, it is supplied after conditioning, including the additional conditioning-related burdens. Accordingly, the CO<sub>2</sub> input to downstream plants carries the environmental burden of the conditioning.
- For the following processes, allocation according to the official Product Category Rule (PCR), *Plastics Europe's recommendation on Steam Cracker allocation*<sup>18</sup>, is applied:
  - Steam cracking of naphtha
  - Steam cracking of LPG
  - Steam cracking of ethane
  - Steam cracking of atmospheric gas oil
  - Steam cracking of vacuum gas oil

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<sup>18</sup> Life Cycle and Sustainability working group of PlasticsEurope, 2017. PlasticsEurope recommendation on Steam Cracker allocation.

- For the following processes, allocation according to the official Product Category Rule (PCR), *The Chlor-Alkali Process by Euro Chlor*<sup>19</sup>, is applied:
  - Electrolysis of NaCl in mercury cells
  - Electrolysis of NaCl in diaphragm cells
  - Electrolysis of NaCl in membrane cells
- For the following processes, allocation according to the official Product Category Rule (PCR), *Toluene Diisocyanate (TDI) & Methylenediphenyl Diisocyanate (MDI), Eco-profiles and Environmental Product Declaration of the European Plastic Manufacturers by ISOPA*<sup>20</sup>, is applied:
  - production of MDI by phosgenation
  - TDI production from toluene
  - hydrogenation of methylenedianiline
- In the TfS guideline, allocation according to the official Product Category Rules (PCR) from the *Surfactant Life Cycle and Ecofootprinting Project by ERASM*<sup>21</sup> shall be applied for C12-14 fatty alcohols (oleo), methyl esters, as well as refined and crude oils from palm oil and coconut oil. As these products are currently not covered in the Carbon Minds database, the PCRs by ERASM are not implemented in this methodology.
- For the following processes, allocation based on mass is applied:
  - production of lube base stock type I:  
As base oils are used to manufacture lubricating oils, greases, and other specialities, and are not relevant in the chemical industry, they should be allocated according to the allocation procedure described in the UEIL/ATIEL methodology for PCF calculations of lubricants and other specialities. According to the UEIL/ATIEL methodology, allocation based on mass shall be applied. Therefore, the allocation procedure for production of lube base stock type I has been changed from allocation based on price to allocation based on mass.
  - The production of lube base stock type II and III is generally allocated based on mass, as the ratio between the economic values of products and co-products is below 5.

Potential deviations from this approach are illustrated in the metadata of the respective dataset.

The following section describes how multifunctionality for waste treatment with energy recovery and recycling is solved according to this methodology. In case of waste

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<sup>19</sup> Euro Chlor, 2022. Chlorine (The Chlor-Alkali Process). An Eco-profile and Environmental Product Declaration of the European Chlor-Alkali Industry. Final report.

<sup>20</sup> ISOPA, 2021. Eco-profile of toluene diisocyanate (TDI) and methylene diphenyl diisocyanate (MDI).

<sup>21</sup> ERASM, 2014. Surfactant Life Cycle and Ecofootprinting Project. Updating the life cycle inventories for commercial surfactant production. Final Report for ERASM.

treatment without energy recovery or with energy recovery inside the system boundaries, multifunctionality does not occur and the waste treatment is modeled according to Section 4.4.3.

### **Waste treatment with energy recovery outside the system boundaries**

In case of waste treatment with energy recovery outside the system boundaries, multifunctionality occurs. According to this methodology document, the cut-off approach is used to solve the multifunctionality. In the cut-off approach, a system cut is done after the waste has been generated by the production system under study. Therefore, the following principles are applied:

- The waste input consumed by the waste incineration process is considered to be burden-free, thus burdens or credits are “cut-off”.
- The production system that consumes the recovered energy from waste incineration receives all emissions due to waste incineration. Thus, no emissions due to waste incineration are allocated to the production system generating the waste.
- Preparatory steps and supporting activities, including collection, transportation, sorting, dismantling, or shredding, are allocated to the production system generating the recovered energy from waste incineration.

### **Material recycling**

In case of material recycling outside the system boundaries, multifunctionality occurs. According to this methodology document, the cut-off approach, also referred to as recycled content approach, is used to solve the multifunctionality. In the cut-off approach, a system cut is done after the waste has been generated by the production system under study. Therefore, the following principles are applied:

- The waste input consumed by the recycling process is considered to be burden-free, thus burdens or credits are “cut-off”.
- The production system that consumes the secondary material receives all emissions of the recycling process. Thus, no emissions of the recycling process are allocated to the production system generating the waste.
- Preparatory steps and supporting activities, including collection, transportation, sorting, dismantling, or shredding, are allocated to the production system generating the secondary product.

## **4.4 Specific-modeling features**

The previous Sections 4.2 and 4.3 provide general information on the LCI model. This Section highlights more specific modeling details that are relevant for both the LCI model and the output datasets. These modeling details include the modeling of international trade, transportation, and waste incineration.

### **4.4.1 Trade data**

The LCI model is based on a detailed physical trade model. This trade model includes bilateral trade flows between all countries considered. The model is built from data directly reported by each country to the United Nations Statistical Division. The data

has been harmonized by CEPII (Centre d'études prospectives et d'informations internationales) to eliminate data inconsistencies, e.g., contradictory trade data published by different countries.

Details on the methodology used for the harmonization are provided by CEPII.<sup>22</sup>

For most chemicals included in the LCI model, CEPII provides a specific 'HS code' which defines the bilateral trade flows of the respective chemical. However, in some cases, CEPII provides HS codes that cannot be assigned directly to a chemical included in the LCI model. Usually, these HS codes combine several chemicals in one HS code so they must first be separated from each other. In such case, the following hierarchy is used to determine which method is applied to obtain the correct trade flows for chemicals:

1. If for all chemicals or compounds listed under a specific HS code, market data on production volumes and locations is available in the LCI model, regionalized market shares are calculated based on these market data. These shares are then set to be the export shares of the compounds.
2. If there is a lack of market data in the LCI model for chemicals listed under a specific HS code, chemical reporting data (US EPA CDR) is used to calculate production shares for chemicals.
3. If none of the methods above can be applied, there are custom cases specified for the specific chemical. However, this case occurs rarely.

#### 4.4.2 Transportation

Freight transportation has been considered for all internationally traded flows between two countries. The transport of chemicals is assumed to be weight-limited. Therefore, emissions and resource extractions are assumed to scale linearly with the mass transported over a given distance. Transportation is modeled from cradle to gate using background data (cf. Section 5.3).

We differentiate between two types of transportation:

1. **Transportation by land and sea.** The transportation by land and sea is a combination of sea transport between the countries' ports and transport via road from the ports to the inland.
2. **Transportation by land.** The transportation by land is assumed to be completely via road.

Transportation distances have been obtained from Sea Rates<sup>23</sup> and Openrouteservice<sup>24</sup>.

##### Transportation by land and sea

For the calculation of sea distances between two countries, we have applied the following procedure:

- Identify the main ports in each country (minimum 1 port, maximum 2 ports).

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<sup>22</sup> [http://www.cepii.fr/CEPII/en/bdd\\_modele/presentation.asp?id=37](http://www.cepii.fr/CEPII/en/bdd_modele/presentation.asp?id=37)

<sup>23</sup> [www.searates.com](http://www.searates.com)

<sup>24</sup> [www.openrouteservice.org](http://www.openrouteservice.org)

- Determine sea distances between the two countries for all possible combinations of main ports
- Allocate each chemical production site to one of the main ports. Every site is allocated to the port with the shortest transportation distance.

Example: Country 1 has two ports A and B and three sites I, II, and III with a respective production volume of 60%, 20%, and 20%. We calculate then the inland distances from all three sites to both ports. You can see the resulting inland distances in the table below. In a second step, select the closer port for each site: port A is closer to site I and II and port B is closer to site III. Thus, the share of trade going through port A is 80% and the share of trade going through port B is 20%.

|                     | Site I (60%) | Site II (20%) | Site III (20%) |
|---------------------|--------------|---------------|----------------|
| Port A <sub>1</sub> | 50 km        | 120 km        | 310 km         |
| Port B <sub>1</sub> | 250 km       | 130 km        | 10 km          |

- Calculate the percentage of the total chemical production capacities of the country that is allocated to each port and assume that the same share of imports and exports will be shipped via this port.
- Calculate the percentage of bilateral trade between the two countries that is shipped via each of the combinations of main ports based on the shares of imports and exports shipped via the respective ports.
- Calculate the weighted average sea distance between the two countries using the percentage of trade flows shipped via each port combination as a weighting criterion.

Example: Country 1 has port A<sub>1</sub> and B<sub>1</sub> and country 2 has port A<sub>2</sub> and B<sub>2</sub>. First, the sea distances are calculated for each port combination, thus this results in 4 distances as shown in the table below. Furthermore, weighted values for the ports in country 1 (80% and 20%) and in country 2 (30% and 70%) were obtained in a previous step. In a second and third step, all distances are weighted and then summed up. This results in a final sea distance of  $3000 \text{ km} \cdot 0.8 \cdot 0.3 + 3500 \text{ km} \cdot 0.8 \cdot 0.7 + 4000 \text{ km} \cdot 0.2 \cdot 0.3 + 3800 \text{ km} \cdot 0.2 \cdot 0.7 = 3452 \text{ km}$ .

|                           |           | Port A <sub>1</sub> (80%) | Port B <sub>1</sub> (20%) |
|---------------------------|-----------|---------------------------|---------------------------|
|                           |           | Country 1                 | Country 1                 |
| Port A <sub>2</sub> (30%) | Country 2 | 3000 km                   | 4000 km                   |
| Port B <sub>2</sub> (70%) | Country 2 | 3500 km                   | 3800 km                   |

For the calculation of inland road distances between chemical production sites and ports, we have followed the following steps:

- Identify the nearest port for each chemical production site. The nearest port can either be one of the main ports identified for the calculation of the sea distances or another port located at the seaside or at an inland waterway.
- Determine the road transportation distance between each production site and its nearest port
- Calculate the weighted average transportation distance between production sites and ports using the production capacities of the production sites as weighting criterion.

- Example: Country 1 has two producing sites I and II with the respective production shares 30% and 70%. The API query from site I to the identified port results in an inland distance of 50 km in Country 1. The API query from site II to the respective port results in an inland distance of 300 km in Country 1. The total inland distance is thus calculated as follows:  $0.3 \cdot 50 \text{ km} + 0.7 \cdot 300 \text{ km} = 225 \text{ km}$ .

In case a country is not a producing country with no chemical production site, the inland road distance is calculated from the most economically important region (GeoDist<sup>25</sup> database) to a nearby port.

## Transportation by land

Transportation by land is calculated only for country combinations that are on one continent (exception: Europe-Asia) and for combinations where neither of the two countries is an island.

Average land transportation distances between countries are calculated based on the following procedure:

- Determine the weighted average production location of all chemical production sites in each country. This weighted average production location is represented by the weighted average geo-coordinates of all production sites using the production capacities of the sites as the weighting criterion.

Determine the road transportation distance via openrouteservice between the weighted average production locations of the countries.

Finally, for country combinations, for which both land and sea transportation is possible, we have chosen the option leading to the lower transportation costs. The transportation costs have been estimated based on cost factors provided by Maibach et al. (2006).<sup>26</sup>

Example: For the country combination between country 1 and country 2, we obtained the following results:

- For the land/sea distance, we obtained a transportation distance of 10 km road and 3000 km sea. This results in the following transportation costs:  
 $0.1 \text{ €/km} \cdot 10 \text{ km} + 0.01 \text{ €/km} \cdot 3000 \text{ km} = 31 \text{ €}$
- For the land distance, we obtained a transportation distance of 1200 km road and 0 km sea. This results in the following transportation costs:  
 $0.1 \text{ €/km} \cdot 1200 \text{ km} = 120 \text{ €}$

Thus, case 1 is the economically more advantageous distance and selected for the transport distances between country 1 and country 2.

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<sup>25</sup> <http://www.cepil.fr/CEPIL/en/publications/wp/abstract.asp?NoDoc=3877>

<sup>26</sup> Maibach, M.; Peter, M.; Sutter, D. (2006): Analysis of operating cost in the EU and the US. Annex 1 to Final Report of COMPETE Analysis of the contribution of transport policies to the competitiveness of the EU economy and comparison with the United States. Karlsruhe, Germany.

### 4.4.3 Waste incineration

Waste incineration has been modeled based on a Life Cycle Inventory model developed by Doka (2003)<sup>27</sup>. The model determines LCIs for waste incineration depending on the composition of the waste. The consideration of the composition is crucial for the modeling of waste incineration in the chemical industry because waste compositions and resulting environmental impacts can differ substantially among chemical plants and production technologies.

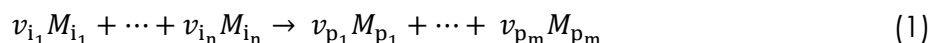
The model considers both the incineration of the waste in an incineration plant and the separation and landfilling of the solid remains from incineration. A complete documentation of the model is provided in the original report.

We updated and adapted the model of Doka using primary data from hazardous waste incineration plants located in a chemical park in Germany

### 4.4.4 Simplified modeling approach for the extension layer

The extension layer of the Carbon Minds database includes individual datasets for production technologies, for which no detailed process models are available. For these technologies, we have applied a simplified modeling approach. This simplified modeling approach enables the calculation of LCI data for the respective technologies. However, it leads to a lower data quality rating of the resulting LCI datasets compared to most other datasets in the core and the extension layer.

In our simplified modeling approach, unit process data is determined based on information on stoichiometric conversion. Determining LCI data based on stoichiometric conversion is a commonly applied method to fill data gaps in LCA studies.<sup>28</sup> We assume stoichiometric conversion according to the following Reaction 1:



In this reaction,  $v$  represents the stoichiometric coefficient,  $M$  the molar mass, indices  $i_{1,\dots,n}$  reactants, and indices  $p_{1,\dots,m}$  products. Based on Reaction 1, the mass flow  $m_i$  of reactant  $i$  that is needed per kilogram main product  $p$  can be estimated under the assumption of full conversion by:

$$m_i = \frac{v_i M_i}{v_p M_p}. \quad (2)$$

Furthermore, to account for inefficiencies in process technology such as incomplete reactions or production losses, a product yield  $P$  of 95 wt. % is assumed following the

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<sup>27</sup> Doka G. (2003) Life Cycle Inventories of Waste Treatment Services. ecoinvent report No. 13. Swiss Centre for Life Cycle Inventories, St. Gallen, 2009.

<sup>28</sup> Georg Geisler, Thomas B. Hofstetter, and Konrad Hungerbuhler (2004). Production of fine and speciality chemicals: procedure for the estimation of LCIs. *The International Journal of Life Cycle Assessment*, 9(2):101–113.

Hirokazu Sugiyama, Ulrich Fischer, Konrad Hungerbuhler, and Masahiko Hirao (2008). Decision framework for chemical process design including different stages of environmental, health, and safety assessment. *AIChE Journal*, 54(4):1037–1053.

Akshay D. Patel, Koen Meesters, Herman den Uil, Ed de Jong, Kornelis Blok, and Martin K. Patel (2012). Sustainability assessment of novel chemical processes at early stage: application to biobased processes. *Energy & Environmental Science*, 5(9):8430.

recommendations by Hirschinger.<sup>29</sup> Thus, the mass flow  $m_i$  of each input can be determined:

$$m_{ip} = m_i \cdot \frac{1}{p}. \quad (3)$$

In addition, chemical processes require energy for the conversion and operation, as well as for the subsequent separation or purification of the product. To include this energy demand, a simplified methodology is applied. In this methodology, the missing energy inputs are approximated by the average energy demand of chemicals produced in the German chemistry park Gendorf, where more than 30 companies produce about 1500 chemicals.<sup>30</sup> These average demands for electricity and heat amount to 1.2 GJ and 2 GJ per ton product, respectively.

#### 4.5 Mathematical calculation framework

The Carbon Minds database includes the aggregated LCI results per functional unit for all the output datasets listed in Section 2.3. To calculate the aggregated LCI results per functional unit, the LCI model of the chemical industry and the general matrix calculus of LCA is used<sup>31</sup>.

In this matrix calculus, the exchange of intermediate flows between processes in the LCI model is described in the technology matrix  $A$ . In this matrix, rows represent intermediate flows, while columns represent processes. A process in the LCI model is, for instance, represented by a chemical plant or a production mix. Intermediate flows include, for instance, chemical raw materials, steam and electricity, or a solvent. A coefficient  $a_{ij}$  of the technology matrix  $A$  describes the intermediate flow  $i$ , which is produced (for  $a_{ij} > 0$ ) or consumed (for  $a_{ij} < 0$ ) by process  $j$ .

The net intermediate flows leaving the product system are specified in the functional unit vector  $f$ . For more information on the functional unit specified for the Carbon Minds database, please see Section 3.2.1. For an invertible technology matrix  $A$  and a given functional unit vector  $f$ , a scaling vector  $s$  can be calculated:

$$s = A^{-1} f. \quad (4)$$

The elementary flow matrix  $B$  describes the elementary flows of the processes. In the ISO standards on LCA (ISO 14040 and 14044), elementary flows are defined as "material or energy entering the system being studied that has been drawn from the environment without previous human transformation, or material or energy leaving the system being studied that is released into the environment without subsequent human transformation". In the elementary flow matrix, elementary flows are represented by rows, while the columns represent the same processes as in the technology matrix  $A$ .

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<sup>29</sup> Roland Hirschier, Stefanie Hellweg, Christian Capello, and Alex Primas (2005). Establishing life cycle inventories of chemicals based on differing data availability. *The International Journal of Life Cycle Assessment*, 10(1):59–67.

<sup>30</sup> H.-J. Althaus, M. Chudacoff, R. Hirschier, N. Jungbluth, M. Osses, and A. Primas (2007). Life cycle inventories of chemicals. ecoinvent report no.8, v2.0. URL [www.ecoinvent.org](http://www.ecoinvent.org).

<sup>31</sup> Reinout Heijungs and Sangwon Suh (2002). The computational structure of life cycle assessment. Centre of Environmental Science Leiden University. Kluwer Academic Publishers Dordrecht. ISBN: 978-94-015-9900-9.

The matrix is defined such that a coefficient  $b_{ej}$  shows the elementary flow  $e$  of unit process  $j$  entering (for  $b_{ej} < 0$ ) or leaving (for  $b_{ej} > 0$ ) the process.

Multiplying the elementary flow matrix  $B$  with the scaling vector  $s$  yields the aggregated LCI result  $g$  representing the total elementary flows associated with the functional unit  $f$ :

$$g = B s = B A^{-1} f. \quad (5)$$

Thus, the Carbon Minds database is obtained by first creating the technology matrix  $A$  and the elementary flow matrix  $B$  for the complete global chemical industry model. This is done, by collecting and modeling data according to the principles explained in Chapter 4. In a final step, the aggregated LCI results are calculated for each output dataset based on formula (5).

## 4.6 Modeling of background data

Some background datasets are crucial in chemical value chains with regard to their contribution to environmental impacts of chemicals. These include oil and gas data as well as electricity data. Because these datasets contribute significantly to overall environmental impacts, careful modeling and dataset selection are essential to maintain high data quality for chemical datasets. The following sections explain how these key background datasets are modeled.

Note that most of these datasets are currently not sold and may only be provided on demand in specific cases; they are primarily used to support our chemical value chains and ensure high data quality across the Carbon Minds datasets.

The remaining gaps in background datasets have been filled using background data from Carbon Minds database version V2.02, which has been individually updated to reflect the new reference year where possible.

### 4.6.1 Crude oil and natural gas LCI modeling

The geographical representativeness of crude oil and natural gas supply is essential, particularly when modeling chemical value chains. Therefore, ESU-services was commissioned by Carbon Minds to model crude oil and natural gas extraction and supply in a regionalized and consistent manner<sup>32,33,34</sup>.

For this purpose, country- and region-specific crude oil market mixes are developed based on national production data and international trade statistics. The modeling of

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<sup>32</sup> Christoph Meili; Niels Jungbluth; Maresa Bussa (2025). Life cycle inventories of crude oil and natural gas extraction. ESU-services Ltd. Commissioned by Carbon Minds, Switzerland. The detailed report is available upon request (info@carbon-minds.com)

<sup>33</sup> Christoph Meili; Niels Jungbluth; Maresa Bussa (2025). Life cycle inventories of long-distance transport of crude oil. ESU-services Ltd. Commissioned by Carbon Minds, Switzerland. The detailed report is available upon request (info@carbon-minds.com)

<sup>34</sup> Maresa Bussa; Niels Jungbluth; Christoph Meili (2025). Life cycle inventories of long-distance transport and distribution of natural gas. ESU-services Ltd. Commissioned by Carbon Minds, Switzerland. The detailed report is available upon request (info@carbon-minds.com)

crude oil markets covers the most relevant producing countries worldwide, representing approximately 98% of global crude oil and natural gas production, and reflects the supply of crude oil to major destination markets. The modeling includes extraction processes, energy use, flaring, venting, fugitive methane emissions, and transport routes (pipeline and marine transport).

Natural gas supply is modeled with the same level of technical and geographical differentiation: ESU-services develops country- and region-specific natural gas market mixes based on national production data and international trade statistics. The modeling includes associated and non-associated gas production, energy use, flaring, venting, fugitive methane emissions, transport routes (pipeline and LNG transport), as well as regional distribution networks.

#### 4.6.2 Electricity LCI modeling

The geographical and technological representativeness of electricity supply is essential for Life Cycle Assessment (LCA), since electricity is one of the most influential process utilities. Moreover, its environmental profile varies significantly depending on the location of production and consumption, the generation technologies applied, and the voltage level at which electricity is supplied. Therefore, ESU-services was commissioned by Carbon Minds to provide electricity market data in a regionalized and consistent manner.<sup>35</sup>

For this purpose, country- and region-specific electricity market mixes are developed, representing the composition of electricity supply differentiated by generation technologies and reflecting cross-border electricity exchanges. The commissioned coverage comprises 120 countries, 36 country sub-grids, and 10 regions, at multiple voltage levels (high, medium, and low voltage). Grid mixes are based on national electricity production statistics and international trade data, thereby reflecting both domestic generation structures and cross-border electricity exchanges. Transmission and distribution (T&D) losses are included to ensure consistent representation of supplied electricity at each voltage level along the supply chain. For the Carbon Minds database, electricity supplied to industrial plants is assumed to be provided exclusively at medium voltage, while underlying background data accounts for the environmental impacts from electricity generation and associated infrastructure requirements.

An exception to the general approach is applied for China to ensure the highest possible quality level for a dominant producer of chemical goods. For the Chinese electricity grid mixes at low, medium, and high voltage, Carbon Minds integrates fully aggregated life cycle inventory (LCI) datasets from HiQLCD<sup>36</sup>. HiQLCD is an established LCA data provider with a focus on high-quality datasets for the Chinese market. The HiQLCD datasets are aligned with the overarching approach in terms of system

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<sup>35</sup> Maresa Bussa; Angelo Stefanel; Niels Jungbluth (2025). Life cycle inventories of electricity mixes. ESU-services Ltd. Commissioned by Carbon Minds, Switzerland. The detailed report is available upon request (info@carbon-minds.com)

<sup>36</sup> Shanghai HiQ Smart Data Co., Ltd., HiQLCD (<https://www.hiq.earth>) v1.4.0

boundaries, functional unit, and LCI model structure, and are based on official statistics from the Chinese Yearbook.

## 5. Documentation of LCI datasets

### 5.1 Documentation principles and template

Aggregated LCI datasets are documented in the International Life Cycle Data System (ILCD) format. The ILCD format was developed by the European Commission and aims to facilitate the exchange of LCI/LCA datasets through an international standardized data format.

For each aggregated LCI dataset, we provide a broad list of process meta data that describe the process, modeling approaches and validation, administrative information, and the inputs and outputs for the respective aggregated process. Additionally to the process meta data, flow meta data, flow properties, unit group data, sources data, and contact data are provided for each aggregated LCI dataset.

In the following Table 12, the process meta data are described exemplarily for the consumption mix of methanol in Germany.

Table 12. Exemplarily description of process meta data that are provided for each documentation of an LCI dataset.

| Process information                         |  |
|---|--|
| Key Data Set Information                    |  |
| Location                                    | DE   |
| Geographical representativeness description | The model is based on representative information on the production technology used in individual chemical plants along the entire supply chain. The term production technology refers to the production method in terms of reaction pathway, reactor technology, separation steps, etc. Each production technology is modeled based on detailed technical process data (e.g., mass and energy balances). International trade is modeled using trade data directly reported by each country to the United Nations Statistical Division and harmonized to align the exporter and importer declarations, which may differ in the original data. Country-specific fossil feedstock supplies are applied wherever possible. Otherwise, larger regional averages are used. Thermal energy, steam, crude oil, natural gas, electricity, and inorganic chemical (except chlorine and caustic soda) supplies are modeled based on data from ESU-services, HiQLCD, and data from Carbon Minds database version V2.02, which has been individually updated to reflect the new reference year of energy market data. |
| Reference year                              | 2024   |
| Name  | methanol, consumption mix  |
| Use advice for data set                     | The system boundary for this dataset is from cradle-to-gate. This includes all relevant processes needed for the production or supply of a respective chemical from the extraction of raw materials through the production of all energy and material flows required to all final commissioning and waste disposal (cf. Section 3.2.2 of the Carbon Minds methodology document). For chemical products in the core layer, the system boundary also includes upstream transportation services re-   |

|  |   |
|--|---|
|  | lated to international trade. For chemical products in the extension layer, upstream transportation is only considered for those core layer chemical products which are part of the value chain of extension layer chemical product. Additionally, for consumption mix datasets, downstream transportation is included since the location of the supply of the chemical product is known. For other datasets in the Carbon Minds database, downstream transportation is excluded and might need to be added by the user of the dataset depending on their specific application. Upstream and downstream packaging emissions are generally excluded. The dataset can be used to represent the environmental impacts of the respective commodity chemical. If the dataset is combined with other datasets, it can be used to produce user-specific LCAs. The dataset includes a comprehensive list of elementary flows and can therefore be used with any LCIA method relevant to the respective LCA study. LCA practitioners using this dataset should note that the biogenic CO <sub>2</sub> correction, as described in the TFS guideline, is applied only after completion of the PCF calculation. Consequently, it is not implemented at the LCI level, but exclusively at the aggregated PCF level. |
| Synonyms   | CAS 000067-56-1   |
| Classification   | materials production / chemical   |
| General comment on data set                            | <p>The dataset represents a cradle-to-gate inventory with overall very good data quality (see Carbon Minds methodology document for details). All relevant production steps within the chemical industry are modeled based on representative data on the production technology used in individual plants along the supply chain, with data coverage ranging from 95% to 100% of global production capacities. This also includes the consideration of production plants that use old technologies but are still running today. The production of crude oil and natural gas is covered on the basis of representative data at country level or at a larger regional level.</p> <p>Data quality rating (DQR) TFS: 1.3<br/> Data quality rating (DQR) UEIL/ATIEL: 1.2<br/> Primary data share (PDS): smaller than 1%</p> <p>Allocation procedure: In this dataset, no allocation has been performed, as the dataset represents a consumption mix consisting of various process technologies. The allocation procedure of the individual process technologies is reported in the individual technology-specific datasets of the respective processes.</p> <p>This dataset belongs to the database version and Carbon Minds methodology version V2.03(2026).</p>   |
| Quantitative reference                                 |   |
| Reference flow(s)                                      | methanol; consumption mix – 1 kg (Mass)   |
| Functional unit, Production period, or Other parameter | Supply of 1 kg methanol   |
| Time representativeness                                |   |
| Data set valid until:                                  | 2027  |
| Time representativeness description                    | Time representativeness is reviewed annually. Updates will be made for any data points identified   |

|  |   |
|--|---|
|  | as non-representative based on the quality ratings established for this data set. Details on the quality ratings are provided in the Carbon Minds methodology document.   |
| Technological representativeness                   |   |
| Technology description including background system | <p>The consumption mix for methanol (Germany) is based on 47.48% regional production and 52.52% imports. Imports originate from: Netherlands (22.43%), Belgium (6.99%), Norway (6.04%), Trinidad and Tobago (5.24%), Poland (4.81%), Equatorial Guinea (3.14%), Russia (2.25%), and other countries (1.62%).</p> <p>Background modeling: The data set represents a cradle to gate inventory, including all relevant process steps / technologies over the supply chain. The data set is based on different types of data: Process data is obtained from detailed process simulations. International trade volumes and national production capacities are mainly based on primary data and complemented by secondary data where necessary. Electricity is modeled according to the individual country-specific situations, including national electricity grid mixes and imported electricity. Steam and thermal energy supplies take into account the country-specific situation, wherever possible. Otherwise, larger regional averages are used. The production of crude oil and natural gas is represented by either fully country-specific data or by partly representative data for a fully overlapping but not identical region (e.g., European average for a specific European country).</p> |
| Modelling and validation                           |   |
| LCI method and allocation                          |   |
| Type of data set                                   | LCI result  |
| LCI method principle                               | Attributional   |
| LCI method approaches                              | Allocation – mass<br>Allocation – market value<br>Allocation – net calorific value<br>Allocation – other explicit assignment  |
| Deviation from LCI method principle / explanations | <p>All data sets are based on the methodology defined in the Carbon Minds methodology document. Allocations are made along the entire supply chain based on the requirements of the relevant ISO standards and industry guidelines/methodologies. In case of waste incineration with energy recovery, the cut-off allocation approach is used. In case of material recycling, the cut-off approach is used. In case of CCU, the cut-off approach is used. No CCS and no mass balancing is applied in the database model. Used background data for secondary emission factor sources are: own Carbon Minds modeling, ESU 2025/2026, HiQLCD v1.4.0, and data from Carbon Minds database version V2.02, which has been individually updated to reflect the new reference year of energy market data. Further information regarding used background data and the general allocation approach is provided in the Carbon Minds database methodology document. CO<sub>2</sub> used in downstream processes is exclusively fossil in origin and originates from ammonia production, where its capture is already standard</p>   |

|   | <p>practice and does not provide additional environmental benefit. Therefore, no biogenic CO<sub>2</sub> is considered and no avoided emission claim is made. Consequently, the CCU-based carbon content is defined using a simplified approach and is set to zero. LCA practitioners using this dataset shall not make any claims regarding avoided emissions.</p> <p>Allocation procedure for the specific unit process: In this dataset, no allocation has been performed, as the dataset represents a consumption mix consisting of various process technologies. The allocation procedure of the individual process technologies is reported in the individual technology-specific datasets of the respective processes.</p>   |                           |  |                 |                     |          |  |                                    |  |
|---|---|---------------------------|--|-----------------|---------------------|----------|--|------------------------------------|--|
| Data sources, treatment and representativeness                          |   |                           |  |                 |                     |          |  |                                    |  |
| Data cut-off and completeness principles                                | <p>Cut-off criteria for unit process data are applied according to the following rules: 1. The flow is used in small quantities in the respective process (below 1 mass-% of all inputs, including all process utilities). 2. The flow is not relevant for any other process in the database after applying cut-off criteria. 3. The input data needed for modeling the production of the flow is not available to Carbon Minds. In total, the sum of all flows that are neglected on a process level is lower than 1% of the mass of all inputs, including all process utilities. The cut-off criteria are not applied to consumed precious metal catalysts with high environmental impacts, as their contribution to the total environmental impacts of the respective process is usually not neglectable.</p> <p>Through adherence to these cut-off guidelines, our objective is to ensure that no more than 5% of the total PCF falls under cut-off criteria. To determine the 5% cut-off, all known and quantifiable flows are taken into account.</p> |                           |  |                 |                     |          |  |                                    |  |
| Deviation from data cut-off and completeness principles / explanations  | None.   |                           |  |                 |                     |          |  |                                    |  |
| Data selection and combination principles                               | The dataset is based on the consistent modeling approach for calculating life cycle inventories described in the Carbon Minds methodology document.   |                           |  |                 |                     |          |  |                                    |  |
| Deviation from data selection and combination principles / explanations | None.   |                           |  |                 |                     |          |  |                                    |  |
| Data treatment and extrapolations principles                            | A summary of the data treatment and extrapolations principles is provided in the Carbon Minds methodology document.   |                           |  |                 |                     |          |  |                                    |  |
| Completeness  |   |                           |  |                 |                     |          |  |                                    |  |
| Completeness product model  | All relevant flows quantified   |                           |  |                 |                     |          |  |                                    |  |
| Validation  |   |                           |  |                 |                     |          |  |                                    |  |
| Review  | <table border="1"> <thead> <tr> <th colspan="2">Dependent internal review</th> </tr> <tr> <th>Scope of review</th> <th>Method(s) or review</th> </tr> </thead> <tbody> <tr> <td>Raw data</td> <td>Validation of data sources<br/>Sample tests on calculations</td> </tr> <tr> <td>Unit process(es), single operation</td> <td>Validation of data sources<br/>Sample tests on calculations<br/>Energy balance</td> </tr> </tbody> </table>   | Dependent internal review |  | Scope of review | Method(s) or review | Raw data | Validation of data sources<br>Sample tests on calculations | Unit process(es), single operation | Validation of data sources<br>Sample tests on calculations<br>Energy balance |
| Dependent internal review   |   |                           |  |                 |                     |          |  |                                    |  |
| Scope of review   | Method(s) or review   |                           |  |                 |                     |          |  |                                    |  |
| Raw data  | Validation of data sources<br>Sample tests on calculations  |                           |  |                 |                     |          |  |                                    |  |
| Unit process(es), single operation                                      | Validation of data sources<br>Sample tests on calculations<br>Energy balance  |                           |  |                 |                     |          |  |                                    |  |

|                        |   |   |                 |                     |          |                            |
|------------------------|---|---|-----------------|---------------------|----------|----------------------------|
|                        |   | <p>Element balance<br/>Cross-check with other source<br/>Expert judgement<br/>Mass balance<br/>Compliance with ISO 14040 to 14044</p> |                 |                     |          |                            |
|                        | LCI results or Partly terminated system   | <p>Cross-check with other source<br/>Cross-check with other data set<br/>Expert judgement<br/>Compliance with ISO 14040 to 14044</p>  |                 |                     |          |                            |
|                        | LCIA results  | <p>Cross-check with other source<br/>Cross-check with other data set<br/>Expert judgement<br/>Compliance with ISO 14040 to 14044</p>  |                 |                     |          |                            |
|                        | Documentation   | <p>Compliance with ISO 14040 to 14044</p>   |                 |                     |          |                            |
|                        | Life cycle inventory methods  | <p>Compliance with ISO 14040 to 14044<br/>Expert judgement</p>  |                 |                     |          |                            |
|                        | LCIA results calculation  | <p>Compliance with ISO 14040 to 14044</p>   |                 |                     |          |                            |
|                        | Goal and scope definition   | <p>Compliance with ISO 14040 to 14044<br/>Expert judgement</p>  |                 |                     |          |                            |
| Data quality indicator | <p><b>Data quality rating according to Carbon Minds</b><br/> Technological representativeness: Very good<br/> Time representativeness: Very good<br/> Geographical representativeness: Very good<br/> Completeness: Very good<br/> Methodological appropriateness and consistency: Very good<br/> Overall quality: Very good</p> <p><b>Data quality rating according to TFS</b><br/> Technological representativeness: 1 - Very good<br/> Time representativeness: 2 - Good<br/> Geographical representativeness: 1 - Very good<br/> Overall quality: 1.3 - Very good</p> <p><b>Data quality rating according to UEIL/ATIEL</b><br/> Technological representativeness: 1 - Good<br/> Time representativeness: 1 - Good<br/> Geographical representativeness: 1 - Good<br/> Completeness: 1 - Good<br/> Reliability: 2 - Fair<br/> Overall quality: 1.2 - Good</p> |   |                 |                     |          |                            |
| Review details         | <p>The LCI method applied is in compliance with ISO 14040, 14044, and 14067, as well as with the TFS guideline, the GHG product standard, the WBCSD guidelines, and the UEIL/ATIEL methodology. For details please see the Carbon Minds methodology document.</p>   |   |                 |                     |          |                            |
| Reviewer name          | <p>Carbon Minds GmbH</p>  |   |                 |                     |          |                            |
| Review                 | <p>Independent external review</p> <table border="1"> <tr> <td>Scope of review</td> <td>Method(s) of review</td> </tr> <tr> <td>Raw data</td> <td>Validation of data sources</td> </tr> </table>  |   | Scope of review | Method(s) of review | Raw data | Validation of data sources |
| Scope of review        | Method(s) of review   |   |                 |                     |          |                            |
| Raw data               | Validation of data sources  |   |                 |                     |          |                            |

|  |  |  |
|--|--|--|
|  |  | Cross-check with other source  |
|  | Unit process(es), single operation   | Cross-check with other source<br>Energy balance<br>Element balance<br>Mass balance<br>Compliance with ISO 14040 to 14044 |
|  | LCI results or Partly terminated system  | Cross-check with other source<br>Compliance with ISO 14040 to 14044  |
|  | Documentation  | Compliance with ISO 14040 to 14044   |
|  | Life cycle inventory methods   | Compliance with ISO 14040 to 14044<br>Expert judgement   |
| Data quality indicator                   | <p><b>Data quality rating according to Carbon Minds</b></p> <p>Technological representativeness: Very good<br/>Time representativeness: Very good<br/>Geographical representativeness: Very good<br/>Completeness: Very good<br/>Methodological appropriateness and consistency: Very good<br/>Overall quality: Very good</p> <p><b>Data quality rating according to TFS</b></p> <p>Technological representativeness: 1 - Very good<br/>Time representativeness: 2 - Good<br/>Geographical representativeness: 1 - Very good<br/>Overall quality: 1.3 - Very good</p> <p><b>Data quality rating according to UEIL/ATIEL</b></p> <p>Technological representativeness: 1 - Good<br/>Time representativeness: 1 - Good<br/>Geographical representativeness: 1 - Good<br/>Completeness: 1 - Good<br/>Reliability: 2 - Fair<br/>Overall quality: 1.2 - Good</p> |  |
| Review details                           | <p>The LCI method applied is in compliance with ISO 14040, 14044, and 14067, as well as with the TFS guideline, the GHG product standard, the WBCSD guidelines, and the UEIL/ATIEL methodology. The methodology has been verified by TÜV Rheinland Energy &amp; Environment GmbH. As part of the review, TÜV Rheinland Energy &amp; Environment GmbH assessed a selected number of datasets. The corresponding Review Report is attached in the annex of the Carbon Minds methodology document.</p>  |  |
| Reviewer name/ Institution               | TÜV Rheinland Energy & Environment GmbH  |  |
| <b>Compliance declarations</b>           |  |  |
| Compliance system name (source data set) | ILCD Data Network compliance   |  |
| Approval of overall compliance           | Not defined  |  |
| Nomenclature compliance                  | Not defined  |  |
| Methodological compliance                | Fully compliant  |  |
| Review compliance                        | Not defined  |  |
| Documentation compliance                 | Fully compliant  |  |
| Quality compliance                       | Not defined  |  |
| <b>Administrative information</b>        |  |  |
| <b>Commissioner and goal</b>             |  |  |
| Intended applications                    | The system boundary for this dataset is from cradle-to-gate. This includes all relevant processes  |  |

|   |  |
|---|--|
|   | <p>needed for the production or supply of a respective chemical from the extraction of raw materials through the production of all energy and material flows required to all final commissioning and waste disposal (cf. Section 3.2.2 of the Carbon Minds methodology document). For chemical products in the core layer, the system boundary also includes upstream transportation services related to international trade. For chemical products in the extension layer, upstream transportation is only considered for those core layer chemical products which are part of the value chain of extension layer chemical product. Additionally, for consumption mix datasets, downstream transportation is included since the location of the supply of the chemical product is known. For other datasets in the Carbon Minds database, downstream transportation is excluded and might need to be added by the user of the dataset depending on their specific application. Upstream and downstream packaging emissions are generally excluded. The dataset can be used to represent the environmental impacts of the respective commodity chemical. If the dataset is combined with other datasets, it can be used to produce user-specific LCAs. The dataset includes a comprehensive list of elementary flows and can therefore be used with any LCIA method relevant to the respective LCA study. LCA practitioners using this dataset should note that the biogenic CO<sub>2</sub> correction, as described in the TfS guideline, is applied only after completion of the PCF calculation. Consequently, it is not implemented at the LCI level, but exclusively at the aggregated PCF level.</p> |
| Data set generator / modeler                    |  |
| Data set generator / modeler (contact data set) | Carbon Minds GmbH  |
| Data entry by                                   |  |
| Time stamp (last saved)                         | 2026-03-31 14:00:00  |
| Data set format(s) (source data set)            | ILCD format  |
| Data entry by: (contact data set)               | Carbon Minds GmbH  |
| Publication and ownership                       |  |
| UUID of Process data set                        | 4be26daa-6c4a-4d51-a34c-7ec7c424407a   |
| Date of last revision                           | 2026-03-31T14:00:00  |
| Data set version                                | 02.03.000  |
| Workflow and publication status                 | Data set finalized; entirely published   |
| Owner of data set (contact data set)            | Carbon Minds GmbH  |
| License type                                    | License fee  |
| Access and use restrictions                     | Usage of datasets is subject to the General Terms and Conditions for the Provision of Data Sets of Carbon Minds GmbH, unless otherwise contractually agreed.   |
| Inputs and Outputs                              |  |
| Inputs  |  |
|   | Here, all inputs of the aggregated process data set are listed. This includes the definition of the Type of Flow, Classification of Flow, Flow name, Amount, and data source type.   |
| Outputs   |  |
|   | Here, all outputs of the aggregated process data set are listed. This includes the definition of the Type of Flow, Classification of Flow, Flow name, Amount, and data source type.  |

## 5.2 Data quality indicators of datasets

This section describes the data quality ratings of Carbon Minds datasets in accordance with the data quality requirements defined by Carbon Minds, TfS, and UEIL/ATIEL. However, depending on the specific application of the dataset, the LCA practitioner must critically review the data quality regarding representativeness, and as stated in the TfS guideline, re-evaluate the quality ratings, if necessary.

### 5.2.1 Data quality indicators of datasets according to Carbon Minds

**Data quality rating.** The data quality ratings are available for each dataset. Section 3.3.1 illustrates the data quality levels defined in more detail. The data quality rating for each dataset introduced in Section 2.3 are illustrated in Table 13 to Table 15 below.

Table 13. Data quality ratings according to Carbon Minds for supplier-specific, technology-specific (core layer), production mix and consumption mix datasets.

| Quality level   | Rating | Justification   |
|---|--------|---|
| <b>Technological representativeness</b>               | 1      | All relevant production steps within the chemical industry are represented based on plant-level data covering between 95% and 100% of worldwide production capacities. The production of crude oil and natural gas is represented by data for production and consumption mixes from ESU-services (e.g., a specific European country or European average).   |
| <b>Geographical representativeness</b>                | 1      | Our model is based on representative information on which production technology is used in the individual chemical plants throughout the supply chain. Detailed technical process data is used for each production technology. Country-specific fossil feedstock supplies are applied whenever possible. Otherwise, larger regional averages are used. Fossil feedstock, energy, and electricity supplies are modeled based on data from ESU-services and HiQLCD. Trade balances are based on data directly reported by each country to the United Nations Statistical Division and partly modified to correct errors or increase consistency (cf. Section 4.4.1) |
| <b>Time-related representativeness</b>                | 1      | Representativeness is checked on an annual basis, and updates are carried out for all data points that have been identified not to be representative based on the quality ratings specified here.   |
| <b>Completeness</b>                                   | 1      | All technical flows and major elementary flows have been determined based on very detailed and sophisticated process modeling. Checks have been performed as discussed in the previous sections. Mass and elementary balances have been calculated for every chemical process to identify and subsequently close potential data gaps. Trade balances are based on data directly reported by each country to the United Nations Statistical Division and transformed into a harmonized physical trade model (cf. Section 4.4.1).   |
| <b>Reliability</b>                                    | 2      | Chemical process data has been obtained from detailed process simulations. Data gaps have been closed based on additional modeling. All process data has been verified through mass and elementary balances and – whenever possible – cross-checked with other sources.   |
| <b>Methodological appropriateness and consistency</b> | 1      | All datasets are based on the methodology specified in this document. The application of the methodology leads to high levels of consistency.   |

Table 14. Data quality ratings according to Carbon Minds for technology-specific (extension layer) with detailed technology data.

| <b>Quality level</b>                                  | <b>Rating</b> | <b>Justification</b>   |
|---|---------------|--|
| <b>Technological representativeness</b>               | 2             | The main product under study is modeled using the market's dominant production technology. Raw materials are partly based on consumption mixes (cf. Table 13) or the market's dominant production technology. The production of crude oil and natural gas is represented by data for production and consumption mixes from ESU-services (e.g., a specific European country or European average).   |
| <b>Geographical representativeness</b>                | 2             | Detailed technical process data (e.g., mass and energy balances) is used for each market's dominant technology. Part of the raw materials is based on national consumption mixes (cf. Table 13) or the market's dominant technology. Country-specific fossil feedstock supplies are applied whenever possible. Otherwise, larger regional averages are used. Fossil feedstock, energy, and electricity supplies are modeled based on data from ESU-services and HiQLCD. Trade balances are only included for some raw materials. |
| <b>Time-related representativeness</b>                | 1             | Representativeness is checked on an annual basis, and updates are carried out for all data points that have been identified not to be representative based on the quality ratings specified here.  |
| <b>Completeness</b>                                   | 2             | All technical flows and major elementary flows have been determined based on very detailed and sophisticated process modeling. However, the main product is represented by only the market's dominant technology and no trade data has been included for the main product and parts of the raw materials. Checks have been performed as discussed in the previous sections. Mass and elementary balances have been calculated for every chemical process to identify and subsequently close potential data gaps.                 |
| <b>Reliability</b>                                    | 2             | Chemical process data has been obtained from detailed process simulations. Data gaps have been closed based on additional modeling. All process data has been verified through mass and atom balances and – whenever possible – cross-checked with other sources.  |
| <b>Methodological appropriateness and consistency</b> | 1             | All datasets are based on the methodology specified in this document. The application of the methodology leads to high levels of consistency.  |

Table 15. Data quality ratings according to Carbon Minds for technology-specific (extension layer) with simplified technology data.

| <b>Quality level</b>                                  | <b>Rating</b> | <b>Justification</b>  |
|---|---------------|---|
| <b>Technological representativeness</b>               | 3             | The main product under study is modeled using an industrially relevant production technology that is not necessarily the market's dominant technology. Raw materials are partly based on consumption mixes (cf. Table 13), the market's dominant production technology, or an industrially relevant production technology. The production of crude oil and natural gas is represented by data for production and consumption mixes from ESU-services (e.g., a specific European country or European average).   |
| <b>Geographical representativeness</b>                | 2             | Simplified technical process data (e.g., mass and energy balances) is used for each industrially relevant production technology. Part of the raw materials is based on national consumption mixes (cf. Table 13), the market's dominant production technology, or an industrially relevant production technology. Country-specific fossil feedstock supplies are applied whenever possible. Otherwise, larger regional averages are used. Fossil feedstock, energy, and electricity supplies are modeled based on data from ESU-services and HiQLCD. Trade balances are only included for some raw materials. |
| <b>Time-related representativeness</b>                | 1             | Representativeness is checked on an annual basis, and updates are carried out for all data points that have been identified not to be representative based on the quality ratings specified here.   |
| <b>Completeness</b>                                   | 3             | All technical flows and major elementary flows have been determined based on simplified process modeling. The main product is represented by only an industrially relevant production technology and no trade data has been included for the main product and parts of the raw materials. Checks have been performed as discussed in the previous sections. Mass and elementary balances have been calculated for every chemical process to identify and subsequently close potential data gaps.  |
| <b>Reliability</b>                                    | 3             | Chemical process data has been obtained from simplified process simulations. Data gaps have been closed based on additional modeling. All process data has been verified through mass and atom balances and – whenever possible – cross-checked with other sources.   |
| <b>Methodological appropriateness and consistency</b> | 1             | All datasets are based on the methodology specified in this document. The application of the methodology leads to high levels of consistency.   |

## 5.2.2 Data quality indicators of datasets according to TfS

**Data quality rating.** The data quality ratings are available for each dataset. Section 3.3.2 illustrates the data quality levels defined in more detail. The data quality rating for each dataset introduced in Section 2.3 are illustrated in Table 16 to Table 18 below.

Table 16. Data quality ratings according to TfS for supplier-specific, technology-specific (core layer), production mix and consumption mix datasets.

| Quality level                           | Rating | Justification   |
|---|--------|---|
| <b>Technological representativeness</b> | 1      | All relevant production steps within the chemical industry are represented based on plant-level data covering between 95% and 100% of worldwide production capacities. The production of crude oil and natural gas is represented by data for production and consumption mixes from ESU-services (e.g., a specific European country or European average).   |
| <b>Geographical representativeness</b>  | 1      | Our model is based on representative information on which production technology is used in the individual chemical plants throughout the supply chain. For each modeled chemical plant, raw materials are based on site-specific consumption mixes, exactly representing the site-specific scope of these datasets. Country-specific fossil feedstock supplies are applied whenever possible. Otherwise, larger regional averages are used. Fossil feedstock, energy, and electricity supplies are modeled based on data from ESU-services and HiQLCD. Trade balances are based on data directly reported by each country to the United Nations Statistical Division and partly modified to correct errors or increase consistency (cf. Section 4.4.1). |
| <b>Time-related representativeness</b>  | 2      | Representativeness is checked on an annual basis, and updates are carried out for all data points that have been identified not to be representative for the defined reference year. The reference year is less than 2 years old compared to the year of database publication.  |
| <b>Data quality rating (DQR)</b>        | 1.3    | The DQR is calculated to provide a quantitative information of the overall quality of the data and the resulting Product Carbon Footprint. In simple terms, the DQR is an average of the three data quality criteria described above (cf. Section 3.3.2). As a result, the DQR of the core layer is 1.3 due to the average very good data quality.  |

Table 17. Data quality ratings according to TFS for technology-specific (extension layer) with detailed technology data.

| <b>Quality level</b>                    | <b>Rating</b> | <b>Justification</b>  |
|---|---------------|---|
| <b>Technological representativeness</b> | 1             | The dataset exactly represents the market's dominant production technology of the main product under study. Raw materials are partly based on consumption mixes (cf. Table 16) or the market's dominant production technology. The production of crude oil and natural gas is represented by data for production and consumption mixes from ESU-services (e.g., a specific European country or European average).   |
| <b>Geographical representativeness</b>  | 1             | Detailed technical process data (e.g., mass and energy balances) is used for each market's dominant technology. Part of the raw materials is based on national consumption mixes (cf. Table 16) or the market's dominant technology, exactly representing the national scope of these datasets. Country-specific fossil feedstock supplies are applied whenever possible. Otherwise, larger regional averages are used. Fossil feedstock, energy, and electricity supplies are modeled based on data from ESU-services and HiQLCD. Trade balances are only included for some raw materials. |
| <b>Time-related representativeness</b>  | 2             | Representativeness is checked on an annual basis, and updates are carried out for all data points that have been identified not to be representative for the defined reference year. The reference year is less than 2 years old compared to the year of database publication.  |
| <b>Data quality rating (DQR)</b>        | 1.3           | The DQR is calculated to provide a quantitative information of the overall quality of the data and the resulting Product Carbon Footprint. In simple terms, the DQR is an average of the three data quality criteria described above (cf. Section 3.3.2). As a result, the DQR of the extension layer is 1.3 due to the average very good data quality.   |

Table 18. Data quality ratings according to TfS for technology-specific (extension layer) with simplified technology data.

| <b>Quality level</b>                    | <b>Rating</b> | <b>Justification</b>   |
|---|---------------|--|
| <b>Technological representativeness</b> | 2             | The dataset exactly represents an industrially relevant production technology of the main product under study. The modeled industrially relevant production technology is not necessarily the market's dominant technology. Raw materials are partly based on consumption mixes (cf. Table 16), the market's dominant production technology, or an industrially relevant production technology. The production of crude oil and natural gas is represented by data for production and consumption mixes from ESU-services (e.g., a specific European country or European average).   |
| <b>Geographical representativeness</b>  | 1             | Simplified technical process data (e.g., mass and energy balances) is used for each industrially relevant production technology. Part of the raw materials is based on national consumption mixes (cf. Table 16), the market's dominant production technology, or an industrially relevant production technology, exactly representing the national scope of these datasets. Country-specific fossil feedstock supplies are applied whenever possible. Otherwise, larger regional averages are used. Fossil feedstock, energy, and electricity supplies are modeled based on data from ESU-services and HiQLCD. Trade balances are only included for some raw materials. |
| <b>Time-related representativeness</b>  | 2             | Representativeness is checked on an annual basis, and updates are carried out for all data points that have been identified not to be representative for the defined reference year. The reference year is less than 2 years old compared to the year of database publication.   |
| <b>Data quality rating (DQR)</b>        | 1.7           | The DQR is calculated to provide a quantitative information of the overall quality of the data and the resulting Product Carbon Footprint. In simple terms, the DQR is an average of the three data quality criteria described above (cf. Section 3.3.2). As a result, the DQR of the simplified extension layer is 1.7 due to the average good data quality.  |

### 5.2.3 Data quality indicators of datasets according to UEIL/ATIEL

**Data quality rating.** The data quality ratings are available for each dataset. Section 3.3.3 illustrates the data quality levels defined in more detail. The data quality rating for each dataset introduced in Section 2.3 are illustrated in Table 19 to Table 21 below.

Table 19. Data quality ratings according to UEIL/ATIEL for supplier-specific, technology-specific (core layer), production mix and consumption mix datasets.

| Quality level                           | Rating | Justification  |
|---|--------|--|
| <b>Technological representativeness</b> | 1      | All relevant production steps within the chemical industry are represented based on plant-level data covering between 95% and 100% of worldwide production capacities. The production of crude oil and natural gas is represented by data for production and consumption mixes from ESU-services (e.g., a specific European country or European average).  |
| <b>Geographical representativeness</b>  | 1      | Our model is based on representative information on which production technology is used in the individual chemical plants throughout the supply chain. Detailed technical process data is used for each production technology. Country-specific fossil feedstock supplies are applied whenever possible. Otherwise, larger regional averages are used. Fossil feedstock, energy, and electricity supplies are modeled based on data from ESU-services and HiQLCD. Trade balances are based on data directly reported by each country to the United Nations Statistical Division and partly modified to correct errors or increase consistency (cf. Section 4.4.1). |
| <b>Time-related representativeness</b>  | 1      | Representativeness is checked on an annual basis, and updates are carried out for all data points that have been identified not to be representative based on the quality ratings specified here.  |
| <b>Completeness</b>                     | 1      | Production plants with different technologies covering in total between 95% and 100% of worldwide production capacities are considered for a time period of one year. Furthermore trade balances are considered (cf. Section 4.4.1). Additionally, all technical flows and major elementary flows have been determined based on very detailed and sophisticated process modeling. Checks have been performed as discussed in the previous sections. Mass and elementary balances have been calculated for every chemical process to identify and subsequently close potential data gaps.   |
| <b>Reliability</b>                      | 2      | Chemical process data has been obtained from detailed process simulations. Data gaps have been closed based on additional modeling. All process data has been verified through mass and elementary balances and – whenever possible - cross-checked with other sources.  |
| <b>Data quality rating (DQR)</b>        | 1.2    | The DQR is calculated to provide a quantitative information of the overall quality of the data and the resulting Product Carbon Footprint. In simple terms, the DQR is an average of the five data quality criteria described above (cf. Section 3.3.3). As a result, the DQR of the core layer is 1.2 due to the average good data quality.   |

Table 20. Data quality ratings according to UEIL/ATIEL for technology-specific (extension layer) with detailed technology data.

| <b>Quality level</b>                    | <b>Rating</b> | <b>Justification</b>  |
|---|---------------|---|
| <b>Technological representativeness</b> | 2             | The main product under study is modeled using the market's dominant production technology. Raw materials are partly based on consumption mixes (cf. Table 19) or the market's dominant production technology. The production of crude oil and natural gas is represented by data for production and consumption mixes from ESU-services (e.g., a specific European country or European average).  |
| <b>Geographical representativeness</b>  | 1             | Detailed technical process data (e.g., mass and energy balances) is used for each market's dominant technology. Part of the raw materials is based on national consumption mixes (cf. Table 19) or the market's dominant technology. Country-specific fossil feedstock supplies are applied whenever possible. Otherwise, larger regional averages are used. Fossil feedstock, energy, and electricity supplies are modeled based on data from ESU-services and HiQLCD. Trade balances are only included for some raw materials.  |
| <b>Time-related representativeness</b>  | 1             | Representativeness is checked on an annual basis, and updates are carried out for all data points that have been identified not to be representative based on the quality ratings specified here.   |
| <b>Completeness</b>                     | 2             | Production plants using the market's dominant production technology are considered for a time period of one year. Furthermore, no trade data has been included for the main product and parts of the raw materials. Additionally, all technical flows and major elementary flows have been determined based on very detailed and sophisticated process modeling. Checks have been performed as discussed in the previous sections. Mass and elementary balances have been calculated for every chemical process to identify and subsequently close potential data gaps. |
| <b>Reliability</b>                      | 2             | Chemical process data has been obtained from detailed process simulations. Data gaps have been closed based on additional modeling. All process data has been verified through mass and atom balances and – whenever possible - cross-checked with other sources.   |
| <b>Data quality rating (DQR)</b>        | 1.6           | The DQR is calculated to provide a quantitative information of the overall quality of the data and the resulting Product Carbon Footprint. In simple terms, the DQR is an average of the five data quality criteria described above (cf. Section 3.3.3). As a result, the DQR of the extension layer is 1.6 due to the average good to fair data quality.   |

Table 21. Data quality ratings according to UEIL/ATIEL for technology-specific (extension layer) with simplified technology data.

| Quality level                           | Rating | Justification   |
|---|--------|---|
| <b>Technological representativeness</b> | 3      | The main product under study is modeled using an industrially relevant production technology that is not necessarily the market's dominant technology. Raw materials are partly based on consumption mixes (cf. Table 19), the market's dominant production technology, or an industrially relevant production technology. The production of crude oil and natural gas is represented by data for production and consumption mixes from ESU-services (e.g., a specific European country or European average).   |
| <b>Geographical representativeness</b>  | 1      | Simplified technical process data (e.g., mass and energy balances) is used for each industrially relevant production technology. Part of the raw materials is based on national consumption mixes (cf. Table 19), the market's dominant production technology, or an industrially relevant production technology. Country-specific fossil feedstock supplies are applied whenever possible. Otherwise, larger regional averages are used. Fossil feedstock, energy, and electricity supplies are modeled based on data from ESU-services and HiQLCD. Trade balances are only included for some raw materials. |
| <b>Time-related representativeness</b>  | 1      | Representativeness is checked on an annual basis, and updates are carried out for all data points that have been identified not to be representative based on the quality ratings specified here.   |
| <b>Completeness</b>                     | 3      | Production plants using an industrially relevant production technology are considered for a time period of one year. Furthermore, no trade data has been included for the main product and parts of the raw materials. Additionally, all technical flows and major elementary flows have been determined based on simplified process modeling. Checks have been performed as discussed in the previous sections. Mass and elementary balances have been calculated for every chemical process to identify and subsequently close potential data gaps.   |
| <b>Reliability</b>                      | 2      | Chemical process data has been obtained from simplified process simulations. Data gaps have been closed based on additional modeling. All process data has been verified through mass and atom balances and – whenever possible – cross-checked with other sources.   |
| <b>Data quality rating (DQR)</b>        | 2      | The DQR is calculated to provide a quantitative information of the overall quality of the data and the resulting Product Carbon Footprint. In simple terms, the DQR is an average of the five data quality criteria described above (cf. Section 3.3.3). As a result, the DQR of the simplified extension layer is 2 due to the average fair data quality.  |

#### 5.2.4 Share of primary data

To enable clarity on the share of primary data used in datasets of the Carbon Minds database, the product carbon footprint guideline for the chemical industry developed by the Together for Sustainability (TfS) industry initiative proposes the calculation and reporting of a primary data share for each dataset.

According to TfS, the primary data share shall be calculated based on the PCF impact contribution. It represents the percentage contribution to the total product carbon footprint that is based on primary data. This impact-based approach is required, as it reflects the relevance of primary data with respect to total GHG emissions.

Currently, the primary data share of the datasets in the Carbon Minds database is defined as <1% by default as there is very little primary data used. However, efforts are made to work on this matter in the future.

### **5.3 Meta information about background data used**

This section summarizes the currently used background data versions.

Trade data: 2024

Market data: 2024

Technology data: 2020 to 2024

Transportation distances data: 2021 to 2024

Crude oil & natural gas data: 2023

Electricity data: 2023

Other background data: 2023\*

### **5.4 Meta information about database version**

Database version: V2.03(2026)

Year of database publication: 2026

Database reference year: 2024

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\* Remaining gaps in background data have been filled using background data from Carbon Minds database version V2.02, which has been individually updated to reflect the new reference year of electricity, crude oil, and natural gas market data.

## Annexes

### Annex A. Implementation of Carbon Minds LCIA method for climate change

Annex A presents the implementation of the Carbon Minds LCIA methods for product carbon footprint calculations, as described in Section 3.2.4.

The 100-year GWP characterization factors (GWP 100a) are based on IPCC's Sixth Assessment Report (AR6). More specifically, the latest characterization factors are extracted from Table 7.15 of Chapter 7 of the IPCC AR6 Climate Change 2021 Physical Science Basis. For substances which are not listed in Table 7.15, the characterization factors are extracted from Table 7.SM.7 in the Chapter 7 Supplementary Materials of the AR6 Climate Change 2021 Physical Science Basis.

The following table provides the characterization factors as implemented in the LCIA methods "Carbon Minds ISO 14067 (based on IPCC 2021 incl. biogenic)", "Carbon Minds ISO 14067 with biogenic CO<sub>2</sub> correction (based on IPCC 2021 incl. biogenic)", and "Carbon Minds (based on IPCC 2021 excl. biogenic)".

| Emission name                                   | compartment      | characterization factor in kg CO <sub>2</sub> -eq / kg emission |
|---|------------------|---|
| 1,1,1,2-Tetrafluoroethane                       | air              | 1526  |
| 1,1,1-Trichloroethane                           | air              | 161   |
| 1,1,1-Trifluoroethane                           | air              | 5810  |
| 1,1,2-Trichloro-1,2,2-trifluoroethane           | air              | 6520  |
| 1,1-Difluoroethane                              | air              | 164   |
| 1,2-Dichloro-1,1,2,2-tetrafluoroethane          | air              | 9430  |
| 2-Chloro-1,1,1,2-tetrafluoroethane              | air              | 597   |
| Bromochlorodifluoromethane                      | air              | 1930  |
| Bromomethane                                    | air              | 2.43  |
| Bromopropane                                    | air              | 0.052   |
| Bromotrifluoromethane                           | air              | 7200  |
| Butane  | air              | 0.006   |
| Carbon dioxide, fossil                          | air              | 1   |
| Carbon dioxide, from soil or biomass stock      | air              | 1   |
| Carbon dioxide, in air                          | natural resource | -1 (ISO14067); 0 (PEF)  |
| Carbon dioxide, non-fossil                      | air              | 1 (ISO14067); 0 (PEF)   |
| Carbon dioxide, non-fossil, resource correction | natural resource | -1 (ISO14067); 0 (PEF)  |
| Carbon dioxide, to soil or biomass stock        | soil             | -1  |
| Carbon tetrachloride                            | air              | 2200  |
| Chlorodifluoromethane                           | air              | 1960  |
| Chloro-fluoromethane                            | air              | 79.4  |
| Chloroform                                      | air              | 20.6  |
| Dichlorodifluoromethane                         | air              | 12500   |
| Dichlorofluoromethane                           | air              | 160   |
| Dichloromethane                                 | air              | 11.2  |
| Difluoromethane                                 | air              | 771   |
| Dinitrogen monoxide                             | air              | 273   |
| Ethane  | air              | 0.437   |

|                                     |     |                           |
|-------------------------------------|-----|---------------------------|
| Ethylene dichloride                 | air | 1.3                       |
| Hexafluoroethane                    | air | 12400                     |
| Methane, fossil                     | air | 29.8                      |
| Methane, from soil or biomass stock | air | 29.8                      |
| Methane, non-fossil                 | air | 29.8 (ISO14067); 27 (PEF) |
| Methylchloride                      | air | 5.54                      |
| Monochloroethane                    | air | 0.481                     |
| Nitrogen fluoride                   | air | 17400                     |
| Pentafluoroethane                   | air | 3740                      |
| Perfluoropentane                    | air | 9220                      |
| Propane                             | air | 0.02                      |
| Sulfur hexafluoride                 | air | 24300                     |
| Tetrachloroethylene                 | air | 6.34                      |
| Tetrafluoromethane                  | air | 7380                      |
| Trichloroethylene                   | air | 0.044                     |
| Trichlorofluoromethane              | air | 6226                      |
| Trifluoromethane                    | air | 14600                     |

## Annex B. Mapping of Carbon Minds PCF categories to TfS data model

Annex B presents the mapping of Carbon Minds PCF impact categories to the TfS data model 3.1. The LCIA methods are documented in more detail in Section 3.2.4.

| Reporting field label in TfS data model           | Name of method and impact category at Carbon Minds   |
|---|--|
| pcfIncludingBiogenicUptake                        | Carbon Minds ISO 14067 with biogenic CO <sub>2</sub> correction (based on IPCC 2021 incl. biogenic)   climate change: total  |
| pcfExcludingBiogenicUptake                        | Carbon Minds (based on IPCC 2021 excl. biogenic)   climate change: total   |
| fossilGhgEmissions                                | Carbon Minds ISO 14067 with biogenic CO <sub>2</sub> correction (based on IPCC 2021 incl. biogenic)   climate change: fossil   |
| landManagementFossilGhgEmissions                  | 0 (neglected)  |
| ccsTechnologicalCO <sub>2</sub> Capture           | 0 (no CCS)   |
| biogenicNonCO <sub>2</sub> Emissions              | Carbon Minds ISO 14067 with biogenic CO <sub>2</sub> correction (based on IPCC 2021 incl. biogenic)   climate change: biogenic CH <sub>4</sub> emissions                   |
| biogenicCO <sub>2</sub> Uptake                    | Carbon Minds ISO 14067 with biogenic CO <sub>2</sub> correction (based on IPCC 2021 incl. biogenic)   climate change: biogenic CO <sub>2</sub> uptake contained in product |
| landUseChangeGhgEmissions                         | Carbon Minds ISO 14067 with biogenic CO <sub>2</sub> correction (based on IPCC 2021 incl. biogenic)   climate change: direct land use change net total                     |
| landManagement Biogenic CO <sub>2</sub> Emissions | 0 (neglected)  |
| landManagement Biogenic CO <sub>2</sub> Removals  | 0 (neglected)  |
| aircraftGhgEmissions                              | 0 (neglected)  |

## Annex C. Review report by TÜV Rheinland



In the following, a copy of the Review Report by TÜV Rheinland on the 'Critical Review of the Methodology for the Carbon Minds LCI Database' is attached.

For more information on the review, you can also check the certificate database Certipedia of TÜV Rheinland by using the review ID 0000081021 ([https://www.certipedia.com/quality\\_marks/0000081021?locale=en](https://www.certipedia.com/quality_marks/0000081021?locale=en)).

# CERTIFICATE



Certificate-ID: C01-2026-04-21277411

Certificate for: **Methodology for the LCI Database:  
Carbon Minds Database V2.03 2026**

Certificate Holder: Carbon Minds GmbH  
Eupener Str. 165  
50933 Cologne

Applied Standards / Guidelines:

- ISO 14040:2006 + A1:2020
- ISO 14044:2006 + A1:2017+ A2:2020
- ISO 14067:2018
- Together for Sustainability - The Product Carbon Footprint Guideline for the Chemical Industry, Version 3.0 - 2024
- UEIL/ATIEL Methodology for Product Carbon Footprint Calculations for Lubricants, Greases and other Specialities, Version 1.2, 2025
- Greenhouse Gas Protocol - Product Life Cycle Accounting and Reporting Standard - 2011
- World Business Council for Sustainable Development (WBCSD) guidelines: Lifecycle Metrics for Chemical Products - 2014

Accounting Scope: Carbon Minds database V2.03 2026 covers Life Cycle Inventory (LCI) data for over 1700 products from the chemical sector in more than 200 regions

Review Report: CF-2026-04-21277411

Valid until: 2027-03-31

TÜV Rheinland hereby certifies that Life Cycle Inventory Methodology, developed by Carbon Minds GmbH is scientifically based, reflects the state of the art, and complies with the requirements of ISO 14040/44, ISO 14067, TfS Guideline V3.0, (which is the recognized guideline under PACT Methodology (2025)), UEIL/ATIEL Methodology V1.2, GHG Protocol Product Standard and WBCSD Guidance. The approach and principles behind the methodology are generally appropriate for the LCI datasets. Furthermore, the underlying data was chosen based on a transparent hierarchy and are appropriate for the goal and scope of the methodology. Overall, based on the data reviewed on a sample basis, it can be assumed that the provided datasets are generally of high data quality. TÜV Rheinland recommends that the methodology be continuously updated to reflect ongoing scientific and technological progress. Specifications and assessment limits can be found in the review report. The validity of this certificate can be authenticated using the QR code or entering the test mark ID at [www.certipedia.com](http://www.certipedia.com).

Cologne, 27 May 2026

*Ran Tao*

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TÜV Rheinland Energy & Environment GmbH  
Carbon Services

*Lulu Zang*

Lulu Zang



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